

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-95231	
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 541280	
7. Lease Name or Unit Agreement Name NEW MEXICO COM	
8. Well No. #1	
9. Pool name or Wildcat BLANCO PC	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.	
3. Address of Operator 3300 North Butler, Farmington, New Mexico 87401 (505)325-4397	
4. Well Location Unit Letter <u>A</u> : <u>890</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>30N</u> Range <u>10W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5883' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
 Texaco E. & P. Inc. has completed the following work on the subject well:
 12-21-92 MIRU, NUBOP. TOH w/ tbg. RIH w/ bridge plug, Set @ 2500'. Log from 2500' to surf. Log determined no cmt behind Ojo Alamo zone. Perf @1150'. Squeeze 125 SX cmt in 2 jobs. Drill cmt. Perf PC @ 2450' to 2456'. Set packer @ 2350'. Frac PC. Clean out sand. Swab load water. Casing tested to 1000#, OK. Remove bridge plug. RIH w/ Mesa Verde production tbg & packer. Set packer @2579'. RIH w/ PC tbg @2463'. Swab load water. Set wellhead. Workover successful. Well will be dually produced through the existing EPNG meter(CPD #97363). Texaco will be designated transporter of all gas delivered to the CPD meter, and all gas will be metered for allocation.

RECEIVED

FEB 10 1993

OIL CON. DIV

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Area Manager DATE 2/5/93

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

Original Signed by CHARLES GHOLSON
 APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. # DATE FEB 10 1993
 CONDITIONS OF APPROVAL, IF ANY: _____