Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OO KIO DIEZZE KE, MESC, MIN O' TO	REQU	JEST FO	JH AL	TOMVR!	LE AND A	TIBAL GA	ranon S				
I. TO TRANSPORT OIL A						ND NATURAL GAS					
AMOCO PRODUCTION COMPANY						3004509061					
P.O. BOX 800, DENVER,	COLORAI	0 8020	1								
Reason(s) for Filing (Check proper box)		Change in	Transpo	eter of:	Othe	r (Please expla	164)			ŀ	
New Well	Oil		Dry Ga								
Recompletion U	Casinghea		Conden	, many							
change of operator give name and address of previous operator											
I. DESCRIPTION OF WELL	AND LE	ASE					V:nd	d Lease	le	se No.	
Lease Name LUDWICK LS		Well No. Pool Name, Includin 4 AZTEC (P1)				rs) .	1	FEDERAL		SF078194	
Location A		938			FNL Line		1038 F	et From The _	FEL	Line	
Unit Letter	- :			om The				AN JUAN		County	
Section 31 Townshi	Р	ON	Range			ирм,		in ooriii			
III. DESIGNATION OF TRAN	SPORTI	or Conde	IL AN	D NATU	RAL GAS	e address to w	hich approved	copy of this f	orm is to be see	u)	
MERIDIAN OIL INC.				<u> </u>	3535 I	EAST 30T	H STREE	T, FARMI	NGTON. N	M 87401	
Name of Authorized Transporter of Casin EL PASO NATURAL GAS C	ghead Gas OMPANY	cad Gas or Dry Ga			P.O. 1	30X 1492	EL PAS	50, TX	copy of this form is to be sent) 0. TX 79978		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When	. 7 			
If this production is commingled with that	from any o	ther lease of	r pool, gi	ve comming	ing order num	ber:					
IV. COMPLETION DATA		Oil We		Gas Well		Workover	Deepcu	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		i	i_		Total Depth	1		P.B.T.D.	l		
Date Spudded	Date Compl. Ready to Prod.				-						
Elevations (DF, RKB, RT, GR, etc.)	F, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Dep	Tubing Depth		
Perforations					<u> </u>			Depth Cass	ing Shoe		
		TUBINO	, CAS	ING AND	CEMENT	NG RECO	RD			T.U.T.	
HOLE SIZE	С	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					 			_			
V. TEST DATA AND REQUE	ST FOR	ALLOV	VABLI	Ξ.	<u> </u>				for full 24 ho	ure l	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank	recovery of	total volum	e of loss	oil and mus	Producing A	or exceed top a Aethod (Flow,	pump, gas lift	, elc.)	t jor jan 14 no		
Date Find New Oil Run 16 Tank					Caste	E-10 C	ME	Choke Siz	e		
Length of Test	Tubing	Pressure					A A fir	MCF			
Actual Prod. During Test	Oil - Bb	is.			Wall 13th	FEB25	19 91	Lipas Me.			
GAS WELL	1				0	IL COM		•	CONTRACTOR OF THE PARTY OF THE		
Actual Prod. Test - MCT/D	Leagth	of Test			Bots, Costd	DIST	. 3	Citavily of	Condensate	`,	
Testing Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)			Casing Pre	Casing Pressure (Shut-in)			Choke Sice		
			401.14	NCE			·				
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved FEB 2 5 1991						
is true and complete to the test of it	., 200,000	,			Da	ra whbio	vou	` ^	1		
Synature Chaff Admin Supervisor					Ву	By SUPERVISOR DISTRICT 13					
Printed Name Title					Tit	le	SUPER	WISOR D	USTRICT	f 3	
February 8, 1991		303	3-830 Telephor	=4280 ic No.							
Date											

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.