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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO JANUARY 15, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION COMPANY No. 10, Well No. 10, in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
"B" Sec. 33, T. 30-N, R. 13-W, NMPM, BASIN DAKOTA Pool  
Unit Letter

SAN JUAN County. Date Spudded 10-24-63 Date Drilling Completed 11-6-63  
Elevation 5519 D.F. Total Depth 6245 PBD 6210

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5978 Name of Prod. Form. DAKOTA  
PRODUCING INTERVAL - 5978-6000, 6010-6014, 6049-6056, 6060-6068, 6074-6084,  
Perforations 6089-6092, 6106-6110, 6146-6152, 6162-6165  
Open Hole Depth 6245 Casing Shoe 6133

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): bbls. oil, bbls. water in hrs, min. Size

### GAS WELL TEST -

Natural Prod. Test: TSTM MCF/Day; Hours flowed Choke Size  
Method of Testing (pitot, back pressure, etc.):  
Test After Acid or Fracture Treatment: 3191 MCF/Day; Hours flowed 3  
Choke Size 3/4" Method of Testing: 1 POINT BACK PRESS. CACF=3920

1125 FEL, 1580 FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8	323	200
4 1/2	6245	14250
1 1/2	6133	

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SAND WATER CO2 W/90,000/ SAND, 100,000 GALS. WATER, 40 TONS OF

Casing Press. 1872 Tubing Press. 1659 Date first new oil run to tanks  
Oil Transporter 90% PLATEAU, INC. 10% NEW MEXICO TANKERS, INC.  
Gas Transporter EL PASO NATURAL GAS COMPANY

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 17 1964, 19

SOUTHERN UNION PRODUCTION COMPANY

(Company or Operator)  
Gilbert D. Noland Jr.  
GILBERT D. NOLAND, JR.  
(Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: DRILLING SUPERINTENDENT  
Title Send Communications regarding well to:  
Name L. S. MUENNIK, AREA SUPERINTENDENT  
Address POST OFFICE BOX 808  
FARMINGTON, NEW MEXICO

JAN 17 1964  
OIL CON. COM.  
DIST. 3