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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 5 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

State of New Mexico Unit "K"

(Company or Operator)

(L222)

Well No. 1, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 36, T. 30N, R. 14W, NMPM.

Pool San Juan

...County.

Well is 870 feet from North line and 1780 feet from East line
of Section 36. If State Land the Oil and Gas Lease No. is E-7844, E-5714, E-8280, E-3149
E-1225

Drilling Commenced October 17, 19 63 Drilling was Completed October 29, 19 63

Name of Drilling Contractor..... **Kreter Drilling Company**

Address.....1730 Glenarm Place, Denver, Colorado

Elevation above sea level at Top of Tubing Head.....5492..... The information given is to be kept confidential until
Not Confidential..... 19.....

GAS SANDS OR ZONES

No. 1, from **5778** to **5919** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** tofeet.

No. 2, from tofeet.

No. 3, from tofeet.

No. 4, from tofeet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8	24.4	New	596	Baker	---	---	Surface
4-1/2	9.54	New	5631	Baker	---	---	Production
	10.54	New	338				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9-7/8	7 5/8	604	130	Hallib.	---	
6-3/4	4 1/2	5981	75	Hallib.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 4 1/2" Casing from 5778-5820 and 5899-5919 with Jet Shots. No natural test taken. Treated well with 250 gals. acetic acid, 60000 gals. water containing 1 lb. of sand per gal. water.

Result of Production Stimulation. Well tested at the rate of 1138 MCF per day on absolute open flow test with estimated 10 bbls. condensate.

...Depth Cleaned Out....**5933!**

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OIL CON. COM.
DIST. 3
DEC 2 1963

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 5901 feet, and from _____ feet to _____ feet.

Cable tools were used from 0 feet to 0 feet, and from _____ feet to _____ feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 1133 M.C.F. plus Estimated 20 barrels of liquid Hydrocarbon. Shut in Pressure 1535 lbs.

Length of Time Shut in.....**7 days**.....

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs. 1172
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota. 5775
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T. Greenhorn 5673
T. Abo.....	T.	T. Sumner Shale 5726
T. Penn.....	T.	T. Huge Verde 2713
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	525	525	Surface Sand & Rock				
525	5981	5456	Sand and Shale				
TOTAL DEPTH		5981'					
Plugged Back Depth		5933'					
All measurements are from derrick floor or 12 feet above ground.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... **TELACO Inc.** Address..... **P.O. Box 810, Farmington, N.H.** (Date) _____

Name..... **C. P. Farmer** Position or Title..... **Dist. Supt.**