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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4 NMOC
1 Redfern & Herd
1 Christman
1 Astec Oil & Gas
1 Pan Am
1 File

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 21, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Redfern and Herd, Inc. Ellsworth, Well No. 1, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)
N 29, T 30N, R 12W, NMPM, Basin - Dakota Pool
Unit Letter

San Juan County. Date Spudded 6-2-62 Date Drilling Completed 6-19-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

300 FSL 2140 FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Size

8 5/8"	281	125
4 1/2"	6372.15	300
1 1/4"	6161.31	

Elevation 5488 G.L. Total Depth 6360 PBD 6305

Top Oil/Gas Pay 6092 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6170-6188, 6092-6100

Open Hole Depth 6360 Depth Casing Shoe 6172

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: AOF 2874 MCF/Day; Hours flowed 12 hrs

Choke Size Method of Testing: Pitot Tube

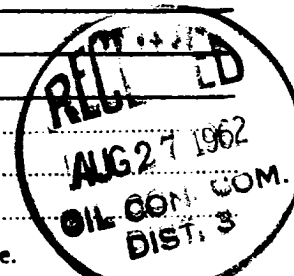
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 gal acid, 78,000# sd, 98,860 gal vtr

Casing Press. 2112 Tubing Press. 2110 Date first new oil run to tanks

Oil Transporter

Gas Transporter

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 27 1962, 19.

Redfern and Herd, Inc.

(Company or Operator)

By: Original signed by T. A. Dugan
(Signature)

Title Consulting Engineer

Send Communications regarding well to:

Name T. A. Dugan

1007 N. Dustin

Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3