

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 26, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation E. E. Elliott "B" Well No. 4, in SE 1/4 SE 1/4, P Unit Letter, Sec. 27, T. 30N, R. 9W, NMPM, Blanco-Pictured Cliffs Pool

San Juan

County. Date Spudded 8-12-58

Date Drilling Completed 8-20-58

Please indicate location:

Elevation 5818 (DF)

Total Depth 2611

PETD 2580

Top Oil/Gas Pay 2525

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Two shots per foot 2528 - 2569'

Open Hole

Depth

Casing Shoe 2611

Depth

Tubing 2540

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3221 MCF/Day; Hours flowed 5 hour

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water, 40,000 pounds sand

Casing Tubing Date first new Press. _____ oil run to tanks

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 2616' of 5-1/2" OD, 5.012" ID, 14 pound casing and 2540' of 1-1/4" ID, 1.66" OD, 2.3 pound pipe used as tubing. Completed as shut in Blanco-Pictured Cliffs Field development gas well August 23, 1958. Preliminary test 3221 MCFPD, Pitot Tube Measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 1958, 19

Pan American Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____ (Signature)

By: Original Signed Emery C. Arnold

Title Field Clerk

Supervisor Dist. # 1

Send Communications regarding well to:

Title _____

Name Pan American Petroleum Corporation

Address Box 487

Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 4

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