

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF 078144
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name
4. Location of Well, Footage, Sec., T, R, M 1050' FSL, 1000' FEL, Sec.26, T-30-N, R-11-W, NMPM	8. Well Name & Number Fogelson Gas Com #1
	9. API Well No. 30-045-09122
	10. Field and Pool Otero Chacra/BlancoMV Basin Dakota
	11. County and State San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - P&A DK,	<input type="checkbox"/> Commingle MV/Cha

13. Describe Proposed or Completed Operations
It is intended to recomplate the Mesaverde and Chacra formations in the existing Dakota wellbore according to the attached procedure. The Mesaverde and Chacra formations will be commingled. The Dakota will be permanently abandoned.



14. I hereby certify that the foregoing is true and correct.

Signed *Regan Cole* Title Regulatory Supervisor Date 10/31/01
FSB

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date 11/8/01

CONDITION OF APPROVAL, if any:
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 21, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 APT Number 30-045-09122		2 Pool Code 82329/72319/71599		3 Pool Name Otero Chacra/Blanco MV/ Basin Dakota	
4 Property Code		5 Property Name Fogelson Gas Com			6 Well Number 1
7 OGRID No. 14538		8 Operator Name Burlington Resources Oil & Gas Company, LP			9 Elevation 5899

10 Surface Location

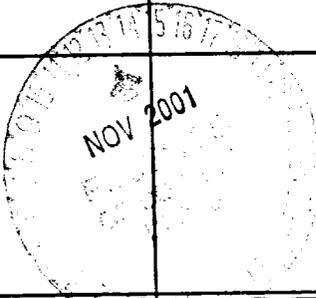
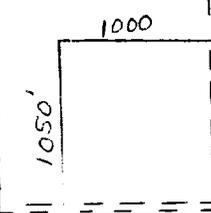
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	30N	11W		1050	South	1000	East	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres DK/MV-S/320 3/8.44 Cha-SE/320 159.29	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 Original Plat from Ernest V Echohawk 3-15-62 	17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>	
	Signature  Printed Name Peggy Cole Title Regulatory Supervisor Date 10-31-01	
	18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
	Date of Survey Signature and Seal of Professional Surveyer: Certificate Number	

Sundry Notice Submittal

Well: Fogelson Gas Com #1
Unit P, Sec. 26, T30N, R11W

It is intended to recomplete the Mesaverde and Chacra formations in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. At this time the Dakota interval will be permanently abandoned. A CIBP will be set at +/- 6660' and a 100' (\approx 10 sks) Class B Neat cement plug will be spotted above the CIBP.

Then pressure test

If adequately isolated by cement, the Mesaverde will be perforated and fracture stimulated in three stages in the following interval: 3025' - 4950'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flow back and clean out, tubing will be landed at approximately 4650'. The well will then produce from the Mesaverde formation only.

Approved: Bruce W. Boyer
Drilling Superintendent

10-25-01
Date

Approved: Jessie Cole
Regulatory

10-25-01
Date

Sundry needed

Yes



No

