State of New Mexico District I Energy, Minerals and Natural Resources Department P.O. Box 1980; Hobbs, NM P.O. Box spect Hobbe, NM

District Tour

P.O. Down DD. Anna, NM 18211

District TY OH & GAS INSPECTOR

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

## OIL CONSERVATION DIVISION

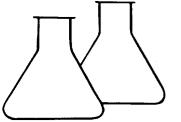
P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REMEDIATION AND CLOSURE REPORT

Operator: Amoco Production Company	Telephone: (505) - 326-9200			
Address: 200 Amoco Court, Farmington	, New Mexico 87401			
Facility Or: E.E. ELLLOTT B #8 Well Name				
Location: Unit or Qtr/Qtr Sec	c 27 T30N R 9 W County SAN JUAN			
Pit Type: Separator Dehydrator Other Blow				
Land Type: BLM_X, State, Fee, Other				
	, other			
Footage from reference:				
Direction from reference	erges East North $\frac{X}{X}$			
	$\underline{\chi}$ West South $\underline{}$			
DECEIVE				
Depth To Ground Water: 1 11N 2 3 1994	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)			
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)			
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)			
·	RANKING SCORE (TOTAL POINTS):			

Date Remediation St	arted:	Date Completed:	5-25-94
Remediation Method: (Check all appropriate	Excavation $X$	Approx. cubic yards	150
sections)	Landfarmed $X$	Insitu Bioremediation	·
	Other		
Remediation Location (ie. landfarmed onsite, name and location of offsite facility)		fsite	-
General Description	Of Remedial Action	ı:	
Excavation	on		
		<del></del>	
	<del></del>	· · · · · · · · · · · · · · · · · · ·	
Ground Water Encoun	tered: No $\underline{\times}$	Yes Depth	
Final Pit: Closure Sampling: (if multiple samples,	Sample location	see Attached Documents	
attach sample results and diagram of sample	Sample depth	15'	
locations and depths)		25-44 Sample time	
	Sample Results		
	Benzene(ppm)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	Total BTEX(pp		
	Field headspa		
	TPH 304 PP	<u>M.</u>	
Ground Water Sample: Yes No $\underline{\chi}$ (If yes, attach sample results)			
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF			
DATE 6/17/14	_	RIIKCI	
SIGNATURE SASA	aw AND TITE	NAME BUDDISI	oprdinator.

CLIENT: Inoco ENVIROTECH Inc.	PIT NO: 40024			
5796 US HWY 64, FARMINGTON, NM 87401 (505) 632-0615				
FIELD REPORT: CLOSURE VERIFICATION	JOB No:			
QUAD/UNIT: (K) SEC: 27 TWP: 30N RNG: TW BM: NM CNTY: STWM	DATE STARTED: 5/25/94  DATE FINISHED: 5/25/94  ENVIRONMENTAL			
QTR/FOOTAGE: NE/SW CONTRACTOR: MOSS	ENVIRONMENTAL SPECIALIST: Tom Hanson			
SOIL REMEDIATION: EXCAVATION APPROX.~17 FT. x~17 FT. x~20 FT. DEEP.  DISPOSAL FACILITY: CUBIC YARDAGE:				
LAND USE: Range LEASE: SF-078134	1			
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 40 FEET de West FROM WELLHEAD.  DEPTH TO GROUNDWATER: 7 600 / NEAREST WATER SOURCE: 71000 / NEAREST SURFACE WATER: 70000/				
NMOCD RANKING SCORE: 0 NMOCD TPH CLOSURE STD: 5000 PPM  SOIL AND EXCAVATION DESCRIPTION: - COOKSE Some S. Ity layers - slightly moist to				
- Sample (Daist collected @ 10:15-5ent to Ind for TPH (418:1) and 4315  FIELD 418.1 CALCULATIONS				
SAMPLE I.D. LAB No: WEIGHT (g) mL. FREON DILUTION READING CALC	C. ppm			
O FEET  PIT PERIMETER  RESULTS  PIT  SAMPLE SELD HEADSPACE  D SOM COMM  NS. D. S. T. T. S.  2 E S. D. T. J.  3 55, D. T. J.	PROFILE			
A (Slope B D B LL)	2.			
TRAVEL NOTES: CALLOUT: ONSITE: 5/25/44				



## ENVIROTECH LABS

5796 US Highway 64-3014 • FARMINGTON, New Mexico 87401 Phone: (505) 632-0615 • Fax: (505) 632-1865

## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: Amoco Project #: 92140 Sample ID: 4 @ 15' Date Sampled: 05-25-94 Laboratory Number: 7520 Date Received: 05-25-94 Sample Matrix: Soil Date Analyzed: 05-26-94 Preservative: Cool Date Reported: 05-26-94 Condition: Cool and Intact Analysis Needed: TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	304	25.0

ND = Parameter not detected at the stated detection limit. N/A = Not applicable

Method:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and

Waste, USEPA Storet No.4551, 1978

Comments: E.E. Elliott B #8 Blow Pit A0029

Analyst

Review