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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210			ox 2088 exico 87504-208	8			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	REQUEST F		BLE AND AUTH		1		
I. Operator	TO TRA	ANSPORT OIL	AND NATURA		I API No.		
AMOCO PRODUCTION COMPANY					300450913400		
P.O. BOX 800, DENVER  Reason(s) for Filing (Check proper box	<del></del>	01	Other (Pleas	- evoluin)			
New Well	Change in	Transporter of:  Dry Gas  Condensate	- Out (i itial				
and address of previous operator  II. DESCRIPTION OF WEL	LANDIFACE	<del></del>					
Lease Name DUFF GAS COM C		Pool Name, Include BASIN DAK	ing Formation OTA (PRORATED		d of Lease e, Federal or Fee	Lease No.	
Location M Unit Letter	925	_ Feet From The	FSL Line and	950	Feet From The	FWL Line	
Section 27 Town	aship 30N	Range 12W	, NMPM,	SA	AN JUAN	County	
III. DESIGNATION OF TRA		neale	RAL GAS Address (Give address	to which come	ed copy of this for-	is to be sent)	
MERIDIAN OIL INC. Name of Authorized Transporter of Ca		or Dry Gas X		OTH STREET	r, FARMINGT	ON, CO 8740	
EL PASO NATURAL GAS	_		P.O. BOX 14				
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.   Rgc.	is gas actually connect				
If this production is commingled with the IV. COMPLETION DATA	hat from any other lease or	pool, give commingl	ling order number:				
Designate Type of Completic	on - (X)	Gas Well	New Well   Worko	ver Deepen	Plug Back Sai	me Res'v Dilf Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	<del>-</del>	P.B.T.D.		
Elevations (DF, RKB, RT, GK, etc.)	vations (DF, RKB, RT, GK, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations			<u> </u>		Depth Casing Si	ное	
	TUBING.	CASING AND	CEMENTING RE	CORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQU OIL WELL (Test must be afte			he equal to an exceed to	a allowable for t	hie dansk as he fas l	GUI 24 haure)	
Date First New Oil Run To Tank	Date of Test	oj ioda vii una musi	Producing Method (Fla			ш 24 кош г.,	
Length of Test	Tubing Pressure	Tubing Pressure		(D)	EEFI	VEM	
Actual Prod. During Test	Oil - Bbis.		Water - Bbis.	M	JUL 2 18	00 [D,	
GAS WELL			Bbls. Condensate/MM				
Actual Prod. Test - MCF/D		Leagth of Test		•	OILOONFON.		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut	-in)	aking Pressure (Shut-in) Choke Size				
VI. OPERATOR CERTIFI  I hereby certify that the rules and rep Division have been complied with a is true and complete to the best of n	gulations of the Oil Conser nd that the information give	vation	Date Appr	JUI. oved る〜〜〉	/ATION DI 2 1990		
Signature Doug W. Whaley, St Printed Name June 25, 1990 Date	303-	ervisor Title 830-4280 phone No.	Title	UPERVISO	RDISTRICT	¥3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.