

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

97 JUL 29 PM 1:40
070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650'FSL, 800'FEL, Sec.29, T-30-N, R-9-W, NMPM

5. Lease Number
SF-045646A

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Goede #3

9. API Well No.
30-045-09140

10. Field and Pool
Blanco Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Bradenhead repair

13. Describe Proposed or Completed Operations

7-1-97 MIRU. ND WH. NU BOP. TIH, tag fill @ 2562'. TOO H w/78 jts 1 1/4" tbg. Spot 3 sx sd down csg. SDON.

7-2-97 Attempt to PT csg. Pump 30 bbl wtr. Did not catch fluid. TIH, tag SD @ 2532'. TOO H. Pump 4 sx sd. Attempt to PT csg. TIH, tag sd @ 2520'. Dump 5 sx sd. SDON.

7-3-97 PT csg to 1000 psi, OK. TIH, tag sd @ 2386'. Ran CBL @ 0-2300', TOC @ 1970'. Perf 2 sqz holes @ 370'. Establish circ down csg & out bradenhead. Pump 250 sx Class "B" neat cmt. SD for holiday. (Ernest Cardona, OCD on location).

7-7-97 TIH, tag cmt @ 154'. Drill cmt @ 154-373'. Circ hole clean. Load hole w/wtr. Attempt to PT csg to 500 psi, failed. TOO H. SDON.

7-8-97 TIH w/pkr, found top of leak @ 265'. TOO H w/pkr. TIH w/RBP, set @ 600'. TOO H. Locate hole @ 370'. TOO H w/pkr. TIH w/retrieving tool, latch RBP. TOO H. Establish injection. Pump 8 sx Class "B" neat cmt w/2% calcium chloride @ 422'. TOO H to 162'. Reverse out 0.25 bbl cmt. Sqz 0.25 bbl behind csg. WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Deanna D. Bradenhead* Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date SEP 19 1997

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

- 7-9-97 TIH, tag TOC @ 172'. Drill cmt @ 172-385'. PT csg to 500 psi, failed. TOOH.
TIH, pump 8 sx Class "B" neat cmt w/2% calcium chloride, 1 sx fluid loss.
Displace out tbg. TOOH to 162'. Reverse out 0.5 bbl cmt. TOOH. Sqz to 500
psi. WOC. SDON.
- 7-10-97 TIH, tag TOC @ 165'. Drill cmt @ 165-387'. PT csg to 500 psi/15 min, OK. Drill
cmt @ 387-425'. TIH to 2385'. PT csg to 500 psi, OK. CO to PBTD @ 2578'. SDON.
- 7-11-97 Blow well & CO. TOOH. TIH w/78 jts 1 1/4" 2.5# IJ EUE tbg, landed @ 2535'.
ND BOP. NU WH. RD. Rig released.