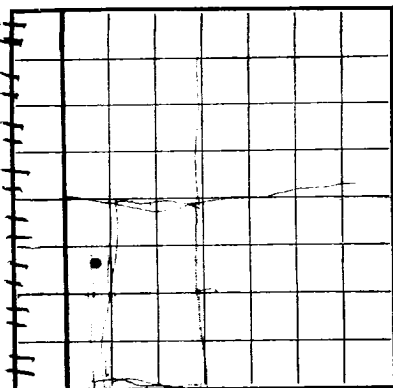


U. S. LAND OFFICE Santa FeSERIAL NUMBER 077833

LEASE OR PERMIT TO PROSPECT

Heath Gas Unit "C"UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma
Lessor or Tract Heath Gas Unit "C" Field Blanco-Masaverde State New Mexico
Well No. 1 Sec. 30 T. 30N R. 9W Meridian NNPM County San Juan
Location 1850 ft. N of S Line and 600 ft. E of W Line of Section 30 Elevation See Re-
marks (Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date March 22, 1954Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling February 3, 1954 Finished drilling February 18, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2712 to 2755 (G) No. 4, from _____ to _____
No. 2, from 4288 to 5043 (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9-5/8"</u>	<u>32.3</u>	<u>8</u>	<u>National</u>	<u>239</u>	<u>Guide</u>				
<u>2-3/8"</u>	<u>4.7</u>	<u>8</u>	<u>J & L</u>	<u>5019</u>			<u>5013</u>	<u>5019</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8"</u>	<u>249</u>	<u>190</u>	<u>Displacement</u>		
<u>7"</u>	<u>4231</u>	<u>150</u>	<u>Displacement</u>	<u>Top Cement</u>	<u>3360</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>4 1/2"</u>	<u>Tin Torpedo</u>	<u>Hercules Slow Detonating</u>	<u>1956 lbs.</u>	<u>2-19-54</u>	<u>4290-5070</u>	<u>5070</u>

TOOLS USED

Rotary tools were used from 0 feet to 5070 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ February 28, 1954 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2,209,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 1,032

EMPLOYEES

C. H. Meares, DrillerW. H. Lingo, DrillerN. P. Cooper, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>249</u>	<u>249</u>	<u>Surface sand and rocks.</u>
<u>249</u>	<u>2712</u>	<u>2463</u>	<u>Sand and shale.</u>
<u>2712</u>	<u>2755</u>	<u>43</u>	<u>Sand (top Pictured Cliffs - 2712')</u>
<u>2755</u>	<u>4288</u>	<u>1533</u>	<u>Shale.</u>
<u>4288</u>	<u>4450</u>	<u>162</u>	<u>Sand (Top Cliffhouse - 4288')</u>
<u>4450</u>	<u>4910</u>	<u>460</u>	<u>Sand and shale (Top Manafee - 4450')</u>
<u>4910</u>	<u>5043</u>	<u>133</u>	<u>Sand (Top Point Lookout - 4910')</u>
<u>5043</u>	<u>5070</u>	<u>27</u>	<u>Shale (Top Mancos - 5043')</u>

Please or Permit to Prospect _____
 Serial Number _____
 U. S. LAND OFFICE _____

UNITED STATES

DEPARTMENT OF THE INTERIOR

2 GEOLOGICAL

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Well No. 1 Sec. 10, T. 20S. R. 24E. Meridian _____ County _____ State _____
 Lessor or Tract _____
 Company _____ Address _____ State _____

Location _____ ft
of _____ line and _____
Elev. _____

(Leave blank box waiting to see how
the water level changes)

Elevation _____

so far as can be determined from all available records.

[illegible]

OIL OR GAS SANDS OR ZONES

Dr. J. L. Lutz with 1957 0105 to 5070 feet with rotary rig
to 5070 feet with 150 sacks of cement was drilled to 5070 feet with rotary rig
to 5070 feet with 150 sacks of cement was drilled to 5070 feet with rotary rig

No. 3, from	to	No. 3, from	to
6078 - HDR		6095 - LHM	
6096 - OT		6096 - OT	
6078 - HDR		6096 - OT	
No. 1, from	to	No. 3, from	to
6078 - HDR		6096 - OT	
6096 - OT		6096 - OT	
6078 - HDR		6096 - OT	
No. 2, from	to	No. 4, from	to
6078 - HDR		6096 - OT	
6096 - OT		6096 - OT	
6078 - HDR		6096 - OT	

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Mile cast	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
100	Silt	175	Hydraulic		1.15
100	Silt	175	Hydraulic		1.15

PLUGS AND ADAPTERS

[illegible]

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
16"	16" Torpedo	16" Torpedo	100 lbs.	1-18-27	100 ft.	100 ft.

TOOLS USED

Rotary tools were used from	feet to	feet, and from	feet to
Cable tools were used from	feet to	feet, and from	feet to

DATE

It gas well, cu. ft. per 24 hours emulsion; % water; and % sediment.	The production for the first 24 hours was barrels of fluid of which % was oil; % Gravity, API.	Put to producing 19
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EMPLOYEES

Driller	Driller	Driller
Driller	Driller	Driller

FORMATION RECORD

FROM -	TO -	TOTAL FEET	FORMATION
0	209	209	Gravelly sand and shales.
209	218	9	Gravelly sand.
218	223	5	Gravelly sand and shales - (218' - 223')
223	231	8	Gravelly sand.
231	234	3	Gravelly sand and shales - (231' - 234')
234	239	5	Gravelly sand and shales - (234' - 239')
239	243	4	Gravelly sand and shales - (239' - 243')
243	246	3	Gravelly sand and shales - (243' - 246')