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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name R. L. Jackson
3. Address of Operator P. O. Box 1714, Durango, Colorado 81301		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Aztec Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5806		12. County San Juan

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to abandon well as follows:

1. Move in and rig up pulling unit.
2. Fill hole w/mud and spot open hole plug (50 sx) @ 2045'.
3. Pull 1" tubing string.
4. Attempt to recover 5-1/2" casing to 1200'.
5. If successful spot 35 sack open hole from 650' to 750'.
- 5a. If unsuccessful, perforate casing at 750', break down and displace 20 sacks through perms - leave 10 sacks inside casing.
6. Spot 10 sack plug at surface.
7. Install dry hole marker.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. K. Wagner TITLE Sup Dist III DATE 2/23/68

APPROVED BY [Signature] TITLE Sup Dist III DATE 2-26-68

CONDITIONS OF APPROVAL, IF ANY: