

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	✓

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> <b>Federal</b> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>El Paso Natural Gas Company</b> 3. Address of Operator <b>Box 990, Farmington, New Mexico</b> 4. Location of Well UNIT LETTER <b>L</b> , <b>1750</b> FEET FROM THE <b>South</b> LINE AND <b>1090</b> FEET FROM THE <b>West</b> LINE, SECTION <b>30</b> TOWNSHIP <b>30N</b> RANGE <b>10W</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>k 6044' GL, 6054'DF</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>Sellers "A"</b> 9. Well No. <b>4</b> 10. Field and Pool, or Wildcat <b>Basin Dakota</b> 12. County <b>San Juan</b>
---	--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

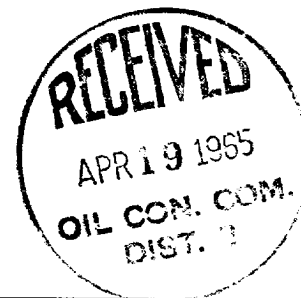
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to bad casing this well will be repaired in the following manner:

1. Set magnesium bridge plug at 5200'.
2. Pressure test casing above bridge plug w/1000 psi.
3. Isolate and squeeze w/100 sacks Class "C" cement w/2% calcium chloride.
4. W.O.C. and drill out to plug and test w/1000 psi.
5. Drill bridge plug and clean out to a clean out total depth of 6950'.  
The bottom of Dakota perforations is at 6930' and there is a cast iron bridge plug set at 6955'.
6. Run tubing w/Baker Model "P", set above top of Dakota perforations which are at 6840'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED OR C'NAL SIGNED F. S. OBERLY TITLE Petroleum Engineer DATE 4-15-65

APPROVED BY [Signature] TITLE Supervisor Dist. # 3 DATE 4-19-65  
CONDITIONS OF APPROVAL, IF ANY: