## District I State of New Mexico PO Box 1980, Hobbs, NM 88241District II State of New Mexico Energy, Minerals & Natural Resources Department

_/		
		Form <i>C</i> -104
/		Revised October 18, 1994
		Instructions on back
Subm	nit to /	Appropriate District Office

AAACH	JINEN	DEDO	nΤ

					VITON	DIVISION			Juda	IIT to Ab	propriat	e District Offi
District III 1000 Rio Brazos Rd., Aztec, NM				2040 50				Submit to Appropriate District Office 5 Copic				
District IV				Santa Fe	e, NM 87	7505		3 cop.				
2040 South Pachec	o, Santa Fe	. NM									AN	NENDED REPO
			ABLE A	AND AUTHORIZ	'ATTON	TO TDANISE	ODT					
		Operator	name o	and Address	.A IZON	TO TRAINSP	ORT	T	2	OGDID	Numbe	
				tion Company						000		r
	P.O. Bo			ntion: Mary Co	rlev				3 Das		Filing	٠
		Houston		77253	,			İ	Kec	son for Recom	_	Lode
4 API Num	ber		<u> </u>		<sup>5</sup> Pool N	lame	<del></del>	L	<del></del>	RECOM		l Code
30 - 045 - 0	09161				inco Me:							319
7 Property	Code				roperty					<del> </del>		Number
001039	)				Sellers					ŀ		
. <sup>10</sup> Surface l	ocation	<u> </u>										6
or lot no. Section		Range L	ot.Idn	Feet from the	North	/South Line	Feet 6	rom the	East/W		<del></del>	
L 30		10W		1750'		South		090'	l			County
II Pottom L	ole Location				<u> </u>				W	est ———		San Juan
	tion Towns	nip Range	.	Idn Feet fr	41	1 1 1 15		r				
3	1 OWIIS	up Kange	LOT	Tau Leet to	om the	North/Sout	th line	Feet fr	om the	East/W	est line	County
12 Lse Code 13 Pro	oducing Metho	d Code 14	Gas Carr	nection Date 1	5 4 400			<u></u>				
(Federal)	F	d code	oas coni	nection Date	C-129	Permit Numbe	r   "	C-129 E	ffective D	Date	<sup>17</sup> C-129	Expiration Dat
. Oil and Gas Tran	cnorters											<del></del>
8 Transporter	19	Transporte	er Name	•	20 g	OD 2	1 0/6		22 00	N 111 67		<del> </del>
OGRID		and Addr		~	•	1	,0/6				R Locat	rion
151618 E	L PASO FIE	LD SERVI	CES	BOX 4490			G			nd Desc	ription	<del></del>
				İ								
	FARM	INGTON,	NM 87	7499								
9018 <i>G</i>	IANT REFI	NING CO	P.O.	BOX 12999			0					<del></del>
	SCOT	TSDALE,	AZ 85	267								
							-				7	
									16	3 \ E \	. 4 % ·	ो <sub>ं य</sub>
									- A		1	$\mathbb{P}(\hat{\mathbb{P}}_{\lambda})$
		····								MAY	2002	
												711 A
				<u></u>							 ^	, 4
					_					<u> </u>		
Produced Water										<u> </u>	Millia Millia	
Produced Water 23 POD				24	POD UII	STD I postio					Millia Millia	
Produced Water <sup>23</sup> POD				24	POD UL:	STR Location	n and D	escriptio			Millia Millia	
<sup>23</sup> POD				24	POD ULS	STR Location	n and D	escriptio			Millia Millia	
<sup>23</sup> POD  Well Completion Da					POD UL				on S	C. A. C.	Millia Millia	
<sup>23</sup> POD  Vell Completion Da  25 Spud, Date	26	Ready Date		<sup>27</sup> TD	POD UL	<sup>28</sup> PBTD		<sup>29</sup> Per	rforations	Car	r ca sala San Dala Gala Baran Managaran	
<sup>23</sup> POD  Well Completion Da	26	Ready Date /30/2002			POD UL			<sup>29</sup> Per	on S	Car	30 DH	
<sup>23</sup> POD  Vell Completion Da  25 Spud Date	26 O4	/30/2002	Casing &	<sup>27</sup> TD 7121'	POD UL	<sup>28</sup> PBTD 7075'		<sup>29</sup> Per	rforations	Car de	30 DH	C, DC,MC -464AZ
Vell Completion Da  S Spud Date  09/11/1961	26 O4	/30/2002		<sup>27</sup> TD 7121' & Tubing Size	POD ULS	<sup>28</sup> PBTD 7075'	pth Set	<sup>29</sup> Per	rforations	34 5	30 DH DHC	C, DC,MC -464AZ ment
Vell Completion Da  25 Spud Date  09/11/1961	26 O4	/30/2002	10 ₹"	<sup>27</sup> TD 7121' & Tubing Size 32.75#	POD ULS	<sup>28</sup> PBTD 7075' <sup>33</sup> De <sub>l</sub>	pth Set	<sup>29</sup> Per	rforations	34 s 220	30 DH DHC Sacks Cer	C, DC,MC -464AZ nent
23 POD  Well Completion Da  25 Spud Date  09/11/1961  131 Hole Siz  13 ‡"	26 O4	/30/2002	10 ₹"	<sup>27</sup> TD 7121' & Tubing Size	POD ULS	<sup>28</sup> PBTD 7075' <sup>33</sup> De <sub>l</sub>	pth Set	<sup>29</sup> Per	rforations	34 s 220	30 DH DHC	C, DC,MC -464AZ nent
23 POD  Well Completion Da  25 Spud Date  09/11/1961  131 Hole Siz  13 ‡"  6 ‡"	26 O4	/30/2002	10 <del>1</del> " 4 <u>1</u> "	27 TD 7121' & Tubing Size 32.75# 10.5#	POD ULS	<sup>28</sup> PBTD 7075' <sup>33</sup> De <sub>l</sub> 2 71	pth Set 94'	<sup>29</sup> Per	rforations	34 s 220	30 DH DHC Sacks Cer	C, DC,MC -464AZ nent
23 POD    Vell Completion Da	26 O4	/30/2002	10 <del>1</del> " 4 <u>1</u> "	<sup>27</sup> TD 7121' & Tubing Size 32.75#	POD ULS	<sup>28</sup> PBTD 7075' <sup>33</sup> De <sub>l</sub> 2 71	pth Set	<sup>29</sup> Per	rforations	34 s 220	30 DH DHC Sacks Cer	C, DC,MC -464AZ nent
Well Completion Da  25 Spud Date 09/11/1961  (B  131 Hole Siz 13 ‡" 6 ‡"  (Tubing)  Well Test Data	26 O4	32	10 <del>1</del> " 4 <u>1</u> "	27 TD 7121' & Tubing Size 32.75# 10.5#	POD ULS	<sup>28</sup> PBTD 7075' <sup>33</sup> De <sub>l</sub> 2 71	pth Set 94' 121'	<sup>29</sup> Per	rforations	34 s 220	30 DH DHC Sacks Cer	C, DC,MC -464AZ nent
Vell Completion Da  25 Spud Date 09/11/1961  (B  131 Hole Siz  13 ‡"  6 ‡"  (Tubing)	26 O4	/30/2002	10 ‡" 4 <u>‡</u> "	27 TD 7121' & Tubing Size 32.75# 10.5#	POD ULS	28 PBTD 7075' 33 Dej 2 71 68	pth Set 94' 121'	<sup>29</sup> Per 4355	rforations	34 s 220 775	30 DH DHC Sacks Cer D SXS C	C, DC,MC -464AZ nent
Vell Completion Da  25 Spud Date  09/11/1961  131 Hole Siz  13 ‡"  6 ‡"  (Tubing)  Well Test Data  35 Date New Oil	26 O4	/30/2002 32	10 ‡" 4 <u>‡</u> "	27 TD 7121' & Tubing Size 32.75# 10.5# 3/8"	POD ULS	<sup>28</sup> PBTD 7075' <sup>33</sup> Dej 2 71 68 <sup>38</sup> Test Lengt 12 hrs	pth Set 94' 121'	<sup>29</sup> Per 4355	on rforations 5' - 5105	34 s 220 775	30 DH DHC Sacks Cer D SXS C 5 SXS C	C, DC,MC -464AZ ment CMT
Vell Completion Da  25 Spud Date 09/11/1961  131 Hole Siz 13 ‡" 6 ‡"  (Tubing)  Well Test Data 35 Date New Oil	26 O4	/30/2002 32 Ilivery Date	10 ‡" 4 <u>‡</u> "	27 TD 7121' & Tubing Size 32.75# 10.5#	POD ULS	28 PBTD 7075' 33 Dej 2 71 68	pth Set 94' 121'	<sup>29</sup> Per 4355 4355 39 Tbs	on rforations 5' - 5105	34 s 220 775	30 DH DHC 5acks Cer 5 SXS C	C, DC,MC -464AZ ment CMT -MT
Vell Completion Da  25 Spud Date  09/11/1961  13 ‡"  6 ‡"  (Tubing)  Well Test Data  35 Date New Oil  41 Choke Size  ‡"	36 Gas Do	/30/2002  32  Silivery Date  Oil race	10 ‡" 4 <u>‡</u> " 2 ;	27 TD 7121' & Tubing Size 32.75# 10.5# 3/8" 37 Test Date 04/25/2002 43 Water Trace	POD UL	<sup>28</sup> PBTD 7075' <sup>33</sup> Dej 2 71 68 <sup>38</sup> Test Lengt 12 hrs	pth Set 94' 121'	<sup>29</sup> Per 4355 4355 39 Tbs	on reforations 5' - 5105	34 s 220 775	30 DH DHC 5acks Cer 5 SXS C	C, DC, MC -464AZ ment CMT -MT -Pressure O##
Vell Completion Da  25 Spud Date  09/11/1961  131 Hole Siz  13 ‡"  6 ‡"  (Tubing)  Well Test Data  35 Date New Oil  41 Choke Size  ‡"  hereby certify the	36 Gas Do	32  Ilivery Date  Oil cace  of the Oil C	10 ‡" 4 ½" 2 ;	27 TD 7121' & Tubing Size 32.75# 10.5# 3/8"  37 Test Date 04/25/2002 43 Water Trace ation Division	POD ULS	28 PBTD 7075' 33 Dej 2 71 68 38 Test Lengt 12 hrs 44 Gas 550 MCF	pth Set 94' 121'	<sup>29</sup> Per 4355 4355 39 Tbs	on reforations 5' - 5105	34 <u>5</u> 220 775	30 DH DHC 5acks Cer 5 SXS C 40 Csg 7	C, DC,MC -464AZ ment CMT CMT  Pressure 0## st Method
Vell Completion Da  25 Spud Date  09/11/1961  (Salanti Size 13 1/2"  6 1/4"  (Tubing)  Well Test Data  35 Date New Oil  41 Choke Size 1/4"  hereby certify the been complied with	36 Gas De 41 Trust the rules th and that	distriction of the Oil Che information	10 ‡" 4 ½" 2 3	27 TD 7121' & Tubing Size 32.75# 10.5# 3/8"  37 Test Date 04/25/2002 43 Water Trace ation Division ten above is	POD ULS	28 PBTD 7075' 33 Dej 2 71 68 38 Test Lengt 12 hrs 44 Gas 550 MCF	ppth Set 94' 121' 1330' h	<sup>29</sup> Per 4355 <sup>39</sup> Tby	pressure 5 AOF	34 S 220 775	30 DH DHC Sacks Cer D SXS C 5 SXS C 40 Csg 7 46 Tes	C, DC,MC -464AZ ment CMT CMT  Pressure 0## st Method
Vell Completion Da  25 Spud Date 09/11/1961  131 Hole Siz 13 ‡" 6 ‡"  (Tubing)  Well Test Data  33 Date New Oil  41 Choke Size ‡" hereby certify the been complied wirand complete to the size to the size to the size the	36 Gas De 41 Trust the rules th and that	distriction of the Oil Che information	10 ‡" 4 ½" 2 3	27 TD 7121' & Tubing Size 32.75# 10.5# 3/8"  37 Test Date 04/25/2002 43 Water Trace ation Division ten above is		28 PBTD 7075' 33 Del 2 71 68 38 Test Lengt 12 hrs 44 Gas 550 MCF	ppth Set 94' 121' 1330' h	<sup>29</sup> Per 4355 <sup>39</sup> Tby	pressure 5 AOF	34 S 220 775	30 DH DHC Sacks Cer D SXS C 5 SXS C 40 Csg 7 46 Tes	C, DC,MC -464AZ ment CMT CMT  Pressure 0## st Method
Vell Completion Da  25 Spud Date  09/11/1961  131 Hole Siz  13 ‡"  6 ‡"  (Tubing)  Well Test Data  33 Date New Oil  41 Choke Size  ‡"  hereby certify the been complied wirand complete to the size to the size the complete to the size the	36 Gas De 41 Trust the rules th and that	distriction of the Oil Che information	10 ‡" 4 ½" 2 3	27 TD 7121' & Tubing Size 32.75# 10.5# 3/8"  37 Test Date 04/25/2002 43 Water Trace ation Division ten above is	Approvi	28 PBTD 7075' 33 Del 2 71 68 38 Test Lengt 12 hrs 44 Gas 550 MCF	ppth Set 94' 121' 1330'	<sup>29</sup> Per 4355 <sup>39</sup> Tbo	pressure AOF	34 s 220 775	30 DH DHC 5acks Cer 0 SXS C 5 SXS C	C, DC,MC -464AZ ment CMT CMT  Pressure 0## st Method
Vell Completion Da  25 Spud Date  09/11/1961  131 Hole Siz  13 ‡"  6 ‡"  (Tubing)  Well Test Data  35 Date New Oil  41 Choke Size  ‡"  hereby certify the been complied wire and complete to to ature:	36 Gas De 41 Trust the rules th and that	distriction of the Oil Che information	10 ‡" 4 ½" 2 3	27 TD 7121' & Tubing Size 32.75# 10.5# 3/8"  37 Test Date 04/25/2002 43 Water Trace ation Division ten above is		28 PBTD 7075' 33 Del 2 71 68 38 Test Lengt 12 hrs 44 Gas 550 MCF	ppth Set 94' 121' 1330'	<sup>29</sup> Per 4355 <sup>39</sup> Tbo	pressure AOF	34 s 220 775	30 DH DHC 5acks Cer 0 SXS C 5 SXS C	C, DC,MC -464AZ ment CMT CMT  Pressure 0## st Method
Vell Completion Da  25 Spud Date  09/11/1961  31 Hole Siz  13 ‡"  6 ‡"  (Tubing)  Well Test Data  35 Date New Oil  41 Choke Size  ‡"  hereby certify the been complied with advice:  advice:  ted name: Ma	36 Gas De 41 The rules the and that the best of rules the context of the context	divery Date  Oil race  of the Oil Che information knowledge	10 ‡" 4 ½" 2 3	27 TD 7121' & Tubing Size 32.75# 10.5# 3/8"  37 Test Date 04/25/2002 43 Water Trace ation Division ten above is	Approve Title:	28 PBTD 7075' 33 Dep 2 71 68 38 Test Lengt 12 hrs 44 Gas 550 MCF	ppth Set 94' 121' 1330'	29 Per 4355 39 Tbg	propertions Tion Di	34 S 220 775	30 DH DHC 5acks Cer 0 SXS C 5 SXS C	C, DC,MC -464AZ ment CMT CMT  Pressure 0## st Method
23 POD  Well Completion Da  25 Spud Date  09/11/1961  31 Hole Siz  13 ½"  6 ½"  (Tubing)  Well Test Data  35 Date New Oil  41 Choke Size ½"  hereby certify the e been complied with a ture:  ted name: Ma  E: Senior	36 Gas De at the rules th and that the best of rules the set of rules the	dilutery Date  Oil the Oil Che information knowledge design of the	10 ½" 4 ½" 2 : Conservation give and b	27 TD 7121'  & Tubing Size 32.75# 10.5# 3/8"  37 Test Date 04/25/2002 43 Water Trace ation Division yen above is wellief.	Approve	28 PBTD 7075' 33 Dep 2 71 68 38 Test Lengt 12 hrs 44 Gas 550 MCF	ppth Set 94' 121' 1330'	29 Per 4355 39 Tbg	propertions Tion Di	34 S 220 775	30 DH DHC 5acks Cer 0 SXS C 5 SXS C	C, DC,MC -464AZ ment CMT CMT  Pressure 0## st Method
Vell Completion Da  25 Spud Date  09/11/1961  131 Hole Siz  13 ½"  6 ½"  (Tubing)  Well Test Data  35 Date New Oil  41 Choke Size  ½"  hereby certify the been complied with advice and complete to the ature:  ted name: Ma  2: Senior  2: Senior	36 Gas Da 45 The rules the and that the best of rule of the content of the conten	J30/2002  32  Silivery Date  Oil race  of the Oil Che information knowledge  Analyst  Phone: 6	10 ‡"  4 ‡"  2 3  Conservation give and b	27 TD 7121' & Tubing Size 32.75# 10.5# 3/8"  37 Test Date 04/25/2002 43 Water Trace ation Division yen above is welief.	Approve Title:	28 PBTD 7075'  33 Dep 2 71 68 38 Test Lengt 12 hrs 44 Gas 550 MCF	ppth Set 94' 121' 1330'	29 Per 4355 39 Tbg	pressure AOF	34 S 220 775	30 DH DHC 5acks Cer 0 SXS C 5 SXS C	C, DC,MC -464AZ ment CMT CMT  Pressure 0## st Method
Vell Completion Dar  25 Spud Date  09/11/1961  31 Hole Siz  13 ½"  6 ½"  (Tubing)  Well Test Data  35 Date New Oil  41 Choke Size  ½"  hereby certify the been complied wire and complete to the complete to t	36 Gas Da 45 The rules the and that the best of rule of the content of the conten	J30/2002  32  Silivery Date  Oil race  of the Oil Che information knowledge  Analyst  Phone: 6	10 ‡"  4 ‡"  2 3  Conservation give and b	27 TD 7121' & Tubing Size 32.75# 10.5# 3/8"  37 Test Date 04/25/2002 43 Water Trace ation Division yen above is welief.	Approve Title:	28 PBTD 7075'  33 Dep 2 71 68 38 Test Lengt 12 hrs 44 Gas 550 MCF	ppth Set 94' 121' 1330'	29 Per 4355 39 Tbg	propertions Tion Di	34 S 220 775	30 DH DHC 5acks Cer 0 SXS C 5 SXS C	C, DC,MC -464AZ ment CMT CMT  Pressure 0## st Method