## UNITED STATES

| UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY   | 5. LEASE NM 0207001 6. IF INDIAN, ALLOTTEE OR TRIBE NAME   |
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| SUNDRY NOTICES AND REPORTS ON WELLS  | 7. UNIT AGREEMENT NAME   |
| Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331—C for such proposals.)   | 8. FARM OR LEASE NAME Twin Mounds  |
| 1. oil gas   | 9. WELL NO.  |
| 2. NAME OF OPERATOR Ladd Petroleum Corporation   | 10. FIELD OR WILDCAT NAME Basin-Dakota   |
| 830 Denver Club Bldg., Denver Co. 80202  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR  |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1010' FSL, 1450' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:   | SW Se Sec.25, T30N, R14W, NMPM  12. COUNTY OR PARISH 13. STATE San Juan New Mexico  14. API NO.  |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  | 15. ELEVATIONS (SHOW DF, KDB, AND WD) 5396 KB, 5383 GL   |
| REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)  SUBSEQUENT REPORT OF:  REPORT OF:  REPORT OF:  REPORT results of multiple completion or zone clange on form 9-330.)  U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.  DIST. 3   |  |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give front dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  |  |
| <ol> <li>Pull tubing and packer from hole.</li> <li>Remove tubing stub from 4965' to 5672'.</li> <li>Spot 25 sx. cement plug on top of packer</li> <li>Spot 12 sx. cement plug from 4891' to 47</li> <li>Perforate casing at 2697, 2698, 2699 and pipe and spot 23 sx. inside the casing f</li> <li>Perforate casing at 1177, 1179, 1179 and</li> </ol>  | 85'.<br>2700', squeeze 22 sx. rement behind<br>rom 2700' to 2500'.   |
| pipe and spot 15 sx. cement inside the control of the pipe and spot 20 sx. cement inside the pipe and spot 20 sx. cement inside the serior at casing at 310 311 312 and 31 pipe and spot 13 sx. cement inside the control of the serior at the s | casing from 1180' to 1050'.  72'. Squeeze 25 sx. cement behind casing from 972' to 800'.   |
| 9. Spot 6 sx. cement (minimum) from 50' to 10. Cut and weld steel plate to top of casin Subsurface Safety Valve: Manu. and Type  | surface. day in the same of th |
| 18. I hereby certify that the foregoing is true and correct  | neer DATE 9-17-82  |
| APPROVED APPROVED TITLE  | office use)  DATE  |
| CONDITIONS OF APPROVAL, IF ANY: SEP 8 1982 AS AMENDED  For JAMES F. SIMS   |  |
| DISTRICT ENGINEER •See Instructions on Reverse   | se Side  |

NMOCC