Denny G. Foust

DEPUTY OIL & GAS INSPECTOR

DEC 21 1998

EL PASO FIELD SERVICES
PRODUCTION PIT CLOSURE

RECEIVED
JUL 2 1998
OIL CON. DIV.
DIST. 3

FEDERAL GAS COM E#1
Meter/Line ID - 73859

SITE DETAILS

Legals - Twn: 30 **Rng:** 12 **Sec:** 30 **Unit:** L
NMOCD Hazard Ranking: 20 **Land Type:** 4 - Fee
Operator: AMOCO PRODUCTION COMPANY **Pit Closure Date:** 05/04/94

RATIONALE FOR RISK-BASED CLOSURE:

The above mentioned production pit was assessed and ranked according to the criteria in the New Mexico Conservation Division's Unlined Surface Impoundment Closure Guidelines.

The primary source, discharge to the pit, has been removed. There has been no discharge to the production pit for at least five years and the pit has been closed for at least three years.

The production pit has been remediated to the practical extent of the trackhoe or to the top of bedrock. Initial laboratory analysis has indicated that the soil remaining at the bottom of the excavation is above standards based on the hazard ranking score. Contaminated soil was removed and transported to an approved landfarm for disposal. The initial excavation was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching any residual hydrocarbons remaining in the soil. Therefore, further mobility of residual hydrocarbons is unlikely.

Since the soil samples from the initial excavation were above standards, a test boring was drilled and a sample was collected to evaluate the vertical extent of impact to soils. Test boring sample results indicated soils below standards beneath the original excavation.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

- Discharge to the pit has not occurred in over five years and the pit has been closed for over three years.
- The bulk of the impacted soil was removed during the initial excavation.
- The excavation was backfilled with clean soil and graded to divert precipitation away from the excavation area.
- All source material has been removed from the ground surface, eliminating potential direct contact with livestock and the general public.
- Groundwater was not encountered in the initial excavation or test boring; therefore, impact to groundwater is unlikely.
- Soil samples collected beneath the initial excavation were below standards.
- No potential receptors are within 1,000 feet of the site.
- Residual hydrocarbons remaining in the soil at the bottom of the initial excavation will naturally degrade in time with minimal risk to the environment.

FIELD PIT SITE ASSESSMENT FORM

GENERAL

Meter: 73859 Location: FEDERAL GAS COM E #1

Operator #: 0203 Operator Name: Amoco P/L District: KUTZ

Coordinates: Letter: L Section 30 Township: 30 Range: 12

Or Latitude _____ Longitude _____

Pit Type: Dehydrator X Location Drip: ___ Line Drip: ___ Other: _____

Site Visit Date: 3.22.94 Run: 02 22

SITE ASSESSMENT

NMOCD Zone: (From NMOCD Maps)
- Inside Vulnerable Zone ☒
- Outside ☐

Land Type:
- BLM ☐
- State ☐
- Fee ☒
- Indian _____

Depth to Groundwater
- Less Than 50 Feet (20 points) ☐
- 50 Ft to 99 Ft (10 points) ☐
- Greater Than 100 Ft (0 points) ☒

Wellhead Protection Area :
Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ YES (20 points) ☒ NO (0 points)

Horizontal Distance to Surface Water Body
- Less Than 200 Ft (20 points) ☐
- 200 Ft to 1000 Ft (10 points) ☐
- Greater Than 1000 Ft (0 points) ☒

Name of Surface Water Body _____

(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)

TOTAL HAZARD RANKING SCORE: 0 **POINTS**

REMARKS

Remarks : TWO PITS ON LOCATION. WILL CLOSE ONLY ONE. LOCATION IS FENCED AND SURROUNDED BY HOUSING. PIT IS DRY.

(SP3190) 03/16/

ORIGINAL PIT LOCATION

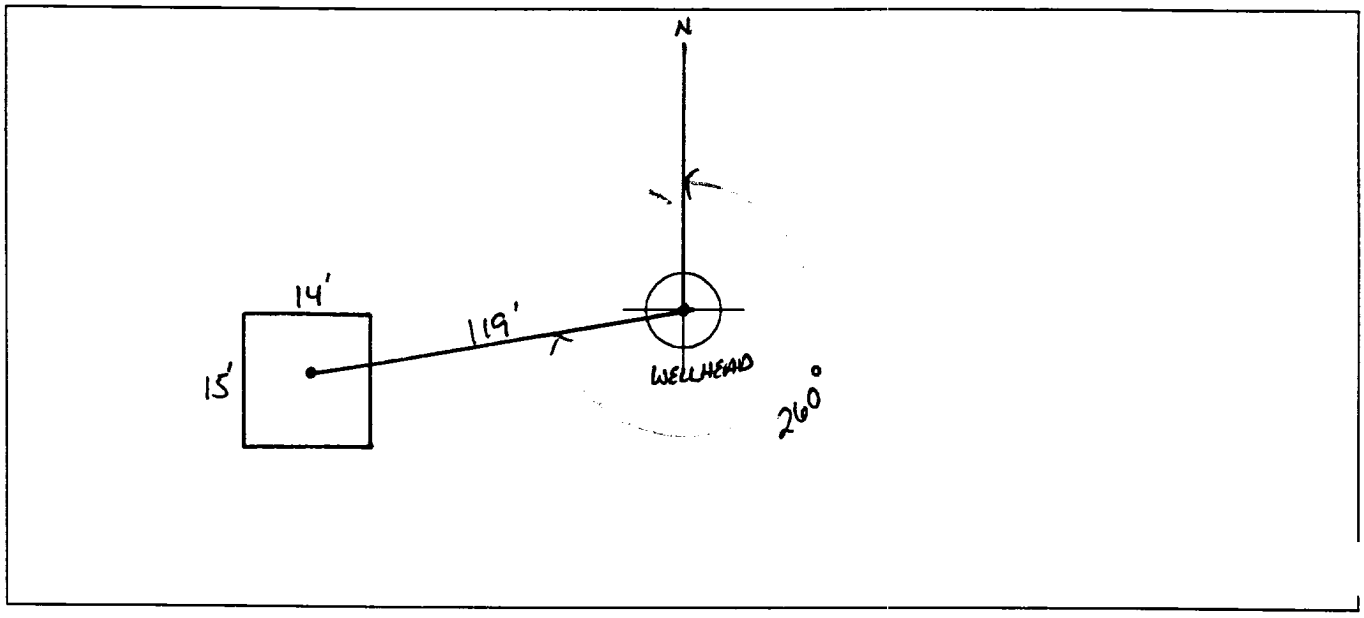
ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 260° Footage to Wellhead 119'

b) Degrees from North _____ Footage to Dogleg _____

Dogleg Name _____

c) Length : 15' Width : 14' Depth : 3'



REMARKS

Remarks :

STARTED TAKING PICTURES AT 1:42 P.M.

END DUMP

Completed By:

Robert Thompson
Signature

3.22.94
Date

4.22.98 PT

FIELD PIT SITE ASSESSMENT FORM

GENERAL

Meter: 73859 Location: FEDERAL GAS COM E #1

Operator #: _____ Operator Name: _____ P/L District: _____

Coordinates: Letter: ___ Section ___ Township: ___ Range: ___

Or Latitude _____ Longitude _____

Pit Type: Dehydrator ___ Location Drip: ___ Line Drip: ___ Other: _____

Site Assessment Date: _____ Area: 02 Run: 22

SITE ASSESSMENT

NMOCD Zone: (From NMOCD Maps) Inside ☐ (1) Outside ☐ (2)

Land Type: BLM ☒ (1) State ☐ (2) Fee ☐ (3) Indian _____

Depth to Groundwater

Less Than 50 Feet (20 points) ☐ (1)

50 Ft to 99 Ft (10 points) ☒ (2)

Greater Than 100 Ft (0 points) ☐ (3)

Wellhead Protection Area :

Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☐ (2) NO (0 points)

Horizontal Distance to Surface Water Body

Less Than 200 Ft (20 points) ☐ (1)

200 Ft to 1000 Ft (10 points) ☒ (2)

Greater Than 1000 Ft (0 points) ☐ (3)

Name of Surface Water Body Hood ARROYO

(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)

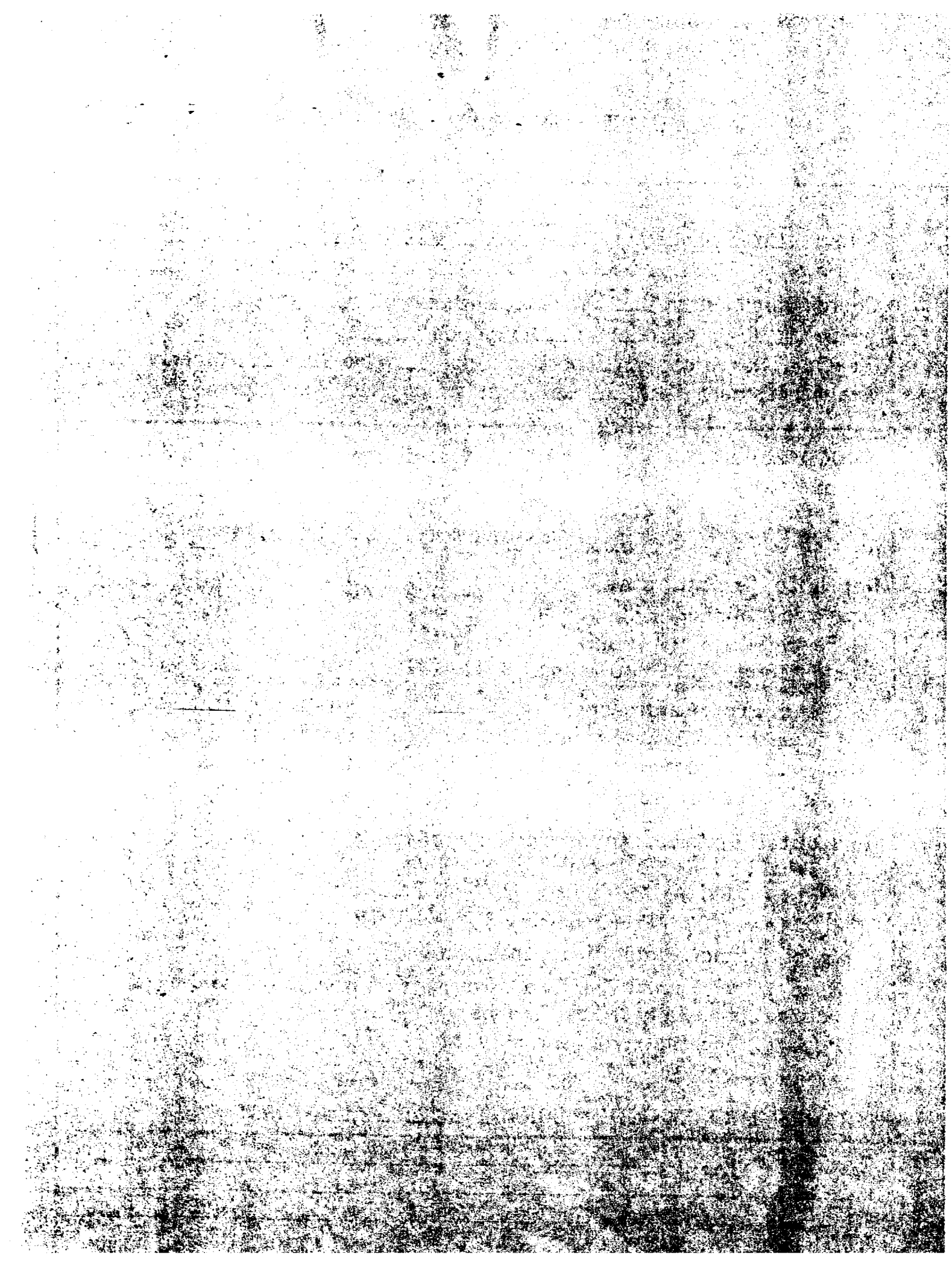
Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only)

☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 20 **POINTS**

REMARKS

Remarks :



PHASE I
EXCAVATION

FIELD T REMEDIATION/CLOSUR' FORM

GENERAL

Meter: 73859 Location: Federal Gas Com E #1

Coordinates: Letter: L Section 30 Township: 30 Range: 12

Or Latitude _____ Longitude _____

Date Started : 5-4-94 Area: 02 Run: 22

FIELD OBSERVATIONS

Sample Number(s): 94507 # KP 19 _____ _____ _____

Sample Depth: 3' Feet

Final PID Reading 147 PID Reading Depth 3' Feet

	Yes	No	
Groundwater Encountered	☐ (1)	☒ (2)	Approximate Depth _____ Feet

CLOSURE

Remediation Method :

Excavation	☒ (1)	Approx. Cubic Yards 10
Onsite Bioremediation	☐ (2)	
Backfill Pit Without Excavation	☐ (3)	

Soil Disposition:

Envirotech	☐ (1)	☒ (3)	Tierra
Other Facility	☐ (2)	Name:	_____

Pit Closure Date: 5-4-94 Pit Closed By: B.E.T.

REMARKS

Remarks : No LINE markers Pit's got some dark soil in it Started Remediating 12', Hit SAND stone 3' TOOK A Bout 4 yds off END Dump to CAP Pit. used on other LOCATION.

Signature of Specialist: Kelly Padilla

(SP3191) 04/07/94

El Paso Natural Gas Company

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	CP17	945071
MTR CODE SITE NAME:	73859	N/A
SAMPLE DATE TIME (Hrs):	5/4/94	1010
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL.:	5/5/94	5/5/94
DATE OF BTEX EXT. ANAL.:	5/9/94	5/13/94
TYPE DESCRIPTION:	VC	Brown Very Course Sand

REMARKS: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	17	MG/KG	50			
TOLUENE	280	MG/KG	50			
ETHYL BENZENE	35	MG/KG	50			
TOTAL XYLENES	370	MG/KG	50			
TOTAL BTEX	702	MG/KG				
TPH (418.1) 4220	4222 5/14/94	MG/KG			2.20	28
HEADSPACE PID	147	PPM				
PERCENT SOLIDS	88.0	%				

– TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 –

The Surrogate Recovery was at 113 % for this sample All QA/QC was acceptable.

Narrative: ATI results attached.

DF = Dilution Factor Used

Approved By: John Leach Date: 7/14/94

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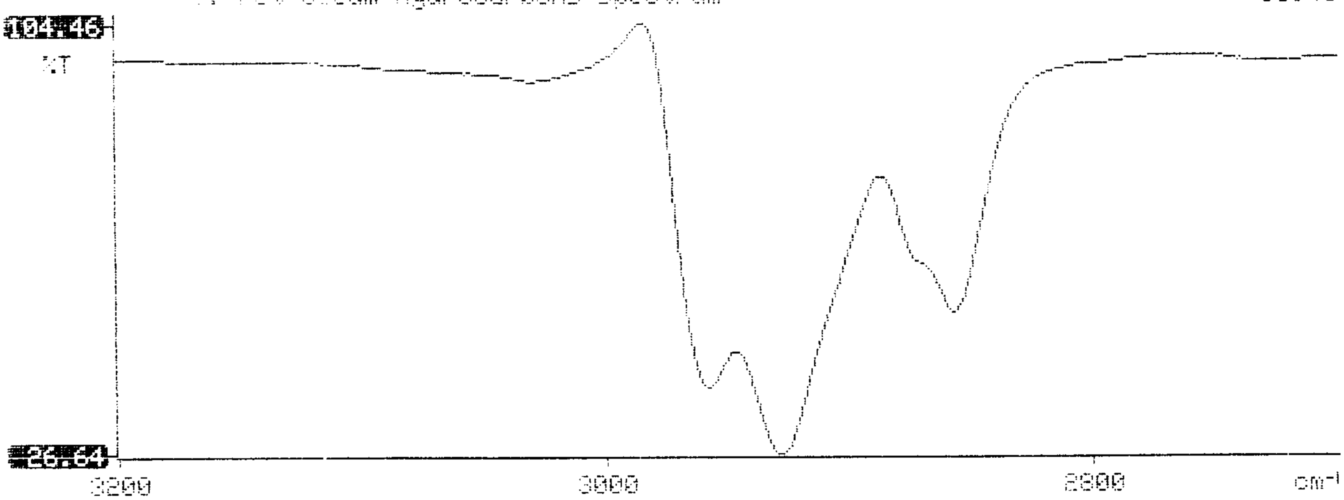
****************************..****************************
*                 Test Method for                          *
*     Oil and Grease and Petroleum Hydrocarbons            *
*                 in Water and Soil                        *
*                                                          *
*            Perkin-Elmer Model 1600 FT-IR                 *
*                  Analysis Report                         *
************************************************************
*
 74/03/05  13:41
*
*  Sample identification
~~[illegible]~~ 5 945071  5/6/94
*
*  Initial mass of sample, g
 2.200
*
*  Volume of sample after extraction, ml
 28.000
*
*  Petroleum hydrocarbons, ppm
 4222.032
*  Net absorbance of hydrocarbons (2930 cm-1)
 0.566
*
*
*
```

Y: Petroleum hydrocarbons spectrum 13:41



Analytical Technologies, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. **405331**

May 19, 1994

El Paso Natural Gas Company
770 W. Navajo
Farmington, NM 87401

Project Name/Number: PIT PROJECT 24324

Attention: John Lambdin

On **05/06/94**, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **aqueous** and **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

Upon arrival, it was noted that sample 945055 contained headspace. The client was notified and the sample was analyzed "as is."

The laboratory was instructed to correct the sampling data for sample 945075 to 05/04/94.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jd

Enclosure

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 405331
PROJECT # : 24324
PROJECT NAME : PIT PROJECT

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
20	945069	NON-AQ	05/04/94	05/09/94	05/13/94	100
21	945070	NON-AQ	05/04/94	05/09/94	05/13/94	1
22	945071	NON-AQ	05/04/94	05/09/94	05/13/94	50

PARAMETER	UNITS	20	21	22
BENZENE	MG/KG	18	<0.025	17
TOLUENE	MG/KG	270	<0.025	280
ETHYLBENZENE	MG/KG	37	0.11	35
TOTAL XYLENES	MG/KG	540	1.0	370
SURROGATE:				
BROMOFLUOROBENZENE (%)		NA*	74	113

*SURROGATE RECOVERY NOT OBTAINABLE DUE TO SAMPLE DILUTION

PHASE II

RECORD OF SUBSURFACE EXPLORATION

Borehole # BH-1
Well #
Page 1 of 1

PHILIP ENVIRONMENTAL
4000 Monroe Road
Farmington, New Mexico 87401
(505) 326-2262 FAX (505) 325-2388

Project Name EPNG Pits
Project Number 14509 Phase 6000.77
Project Location Federal Gas Com E #1 7385

Elevation
Borehole Location T30, R12, S30, L
GWL Depth
Logged By Jeff W. Kindley
Drilled By S. Sneiden
Date/Time Started 09/25/95 1130
Date/Time Completed 09/25/95 1309

Well Logged By Jeff W. Kindley
Personnel On-Site D. Roberts, S. Sneiden, D. Cha
Contractors On-Site
Client Personnel On-Site

Drilling Method 4 1/4 ID HSA
Air Monitoring Method PID, CGI

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM BZ	BH	S	Drilling Conditions & Blow Counts
0				Back Fill material to 12'						
10	1	10-12	.4/2.0	SW, BR SAND, COARSE-GRAINED, dense, hydrocarbon odor, dry					68/72	1147 39 blows per foot
15	2	15-17	.4/2.0	S.A.A					75/56	1153 59 blows per foot
20	3	20-22	.7/2.0	SW, GR SAND, coarse-grained, dry, dense, hydrocarbon odor					100/53	1200 61 blows per Foot
25	4	25-27	.5/2.0	S.A.A					44/76	1208 60 blows per Foot
30	5	30-32	.4/2.0	S.A.A Boring terminated at 32'					4/4	1235 71 blows per Foot
35										
40										

Comments: Boring grouted. Sample collected from 30-32 feet (TWK #4)
Sample analyzed for BTEX, TPH

Geologist Signature Jeffrey Kindley

El Paso Natural Gas Company

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	JWK84	947542
MTR CODE | SITE NAME:	73859	Federal Gas Com E #1
SAMPLE DATE | TIME (Hrs):	09-26-95	1235
PROJECT:	Phase II Drilling	
DATE OF TPH EXT. | ANAL.:	9-27-95	
DATE OF BTEX EXT. | ANAL.:	9/27/95	9/27/95
TYPE | DESCRIPTION:	VG	Brown Sand & Clay

Field Remarks: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	< 0.5	MG/KG				
TOLUENE	< 0.5	MG/KG				
ETHYL BENZENE	< 0.5	MG/KG				
TOTAL XYLENES	< 1.5	MG/KG				
TOTAL BTEX	< 3	MG/KG				
TPH (418.1)	~~20~~ 17	MG/KG			1.96	28
HEADSPACE PID	4	PPM				
PERCENT SOLIDS	93.4	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 98% for this sample All QA/QC was acceptable.

Narrative:

DF = Dilution Factor Used

Approved By: _____ Date: 9-29-95

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**********************************************************
*                    Test Method for                     *
*      Oil and Grease and Petroleum Hydrocarbons         *
*                  in Water and Soil                     *
*                                                        *
*             Perkin-Elmer Model 1600 FT-IR              *
*                    Analysis Report                     *
**********************************************************
*
 95/09/27   14:11
*
*   Sample identification
 947542
*
*   Initial mass of sample, g
 1.960
*
*   Volume of sample after extraction, ml
 28.000
*
*   Petroleum hydrocarbons, ppm
 16.663
*   Net absorbance of hydrocarbons (2930 cm-1)
 0.012
*
*
*
```

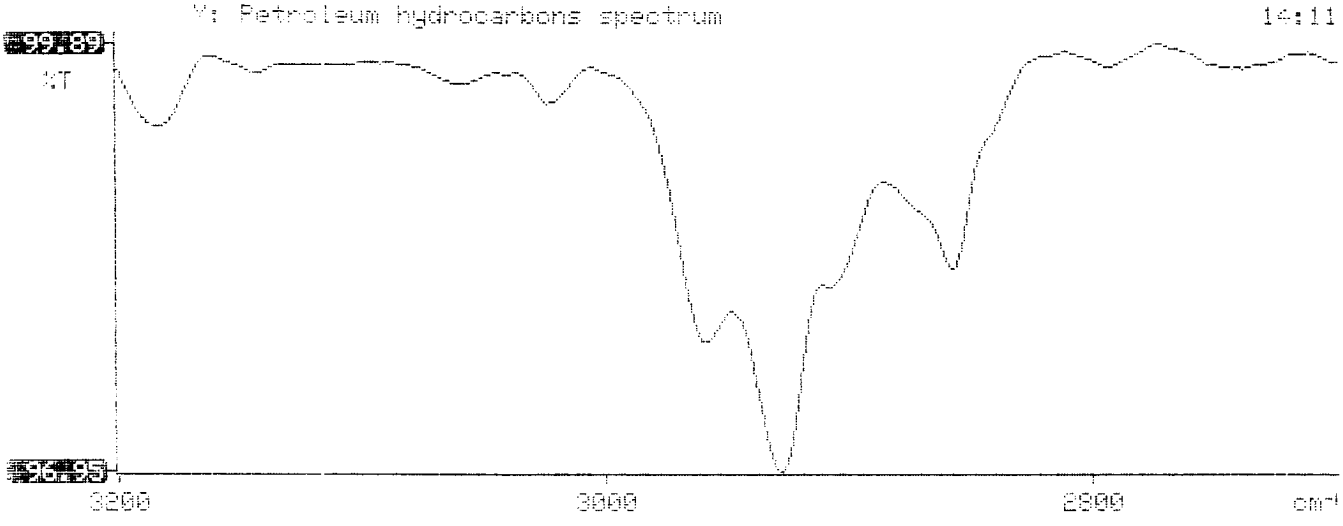

BTEX SOIL SAMPLE WORKSHEET

File :	947542	**Date Printed** :	9/28/95
Soil Mass (g) :	5.03	**Multiplier (L/g)** :	0.00099
Extraction vol. (mL) :	10	**DF (Analytical)** :	200
Shot Volume (uL) :	50	**DF (Report)** :	0.19881

				Det. Limit
Benzene (ug/L) :	0.00	**Benzene (mg/Kg):**	**0.000**	0.497
Toluene (ug/L) :	0.63	**Toluene (mg/Kg):**	**0.125**	0.497
Ethylbenzene (ug/L) :	0.00	**Ethylbenzene (mg/Kg):**	**0.000**	0.497
p & m-xylene (ug/L) :	0.71	p & m-xylene (mg/Kg):	0.141	0.994
o-xylene (ug/L) :	0.00	o-xylene (mg/Kg):	0.000	0.497
		Total xylenes (mg/Kg):	**0.141**	1.491
		Total BTEX (mg/Kg):	**0.266**	

EL PASO NATURAL GAS
EPA METHOD 8020 - BTEX SOILS

File : C:\LABQUEST\CHROM001\092795-1.022
Method : C:\LABQUEST\METHODS\9001.MET
Sample ID : 947542,5.03G,50U
Acquired : Sep 27, 1995 18:07:37
Printed : Sep 27, 1995 18:34:00
User : MARLON

Channel A Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
BENZENE	4.917	0	0.0000
a,a,a TFT	6.670	4566487	98.9117
TOLUENE	8.703	176196	0.6344
ETHYLBENZENE	12.710	0	0.0000
M & P XYLENE	13.077	236514	0.7138
O XYLENE	14.208	0	0.0000
BFB	15.753	71145576	98.1465