

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-09165
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PAUL PALMER D (003229)
8. Well No. 1
9. Pool name or Wildcat BASIN DAKOTA (71599)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator CONOCO INC <005073>
3. Address of Operator 10 Desta Drive Ste 100 W. Midland, TX 79705
4. Well Location Unit Letter L : 1850 Feet From The SOUTH Line and 1190 Feet From The WEST Line Section 26 Township 30 N Range 12 W NMPM SAN JUAN County 10. Elevation (Show whether DF, RCB, RT, GR, etc.) 5656

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE ABOVE WELL WAS PLUGGED ON 3-17-95.
SEE ATTACHED PLUG & ABANDONMENT REPORT

RECEIVED
APR - 3 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE SR. REGULATORY SPEC. DATE 3-30-95

TYPE OR PRINT NAME BILL R. KEATHLY TELEPHONE NO. 915-686-5424

(This space for State Use)

APPROVED BY James C. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE APR 26 1995

CONDITIONS OF APPROVAL, IF ANY:

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

CONOCO INC.

March 20, 1995

Paul Palmer D #1 (Dk)

1850' FSL, 1190 FWL, Sec. 26, T-30-N, R-12-W

San Juan County, NM.,

Plug & Abandonment Report

Cementing Summary:

Plug #1 and #2 with retainer set at 5164', with 105 sxs Class B cement; mix 93 sxs to spot slurry at end of tubing then sting into retainer and mix 12 more sxs; squeeze 75 sxs cement below retainer, well pressure up to 1500#; sting out of retainer and spot 30 sxs above to 4769'; cement from 6152' to 4769' to isolate Dakota and Gallup formations.

Plug #3 with 12 sxs Class B cement from 3574' to 3416' to cover Mesaverde top.

Plug #4 with 12 sxs Class B cement, from 1894' to 1736' to cover Pictured Cliffs top.

Plug #5 with retainer at 1283', mix 54 sxs Class B cement, squeeze 48 sxs cement below retainer from 1325' to 1225' to cover the Fruitland top and spot 6 sxs above retainer to 1204'.

Plug #6 with 263 sxs Class B cement from 625' to surface, covering the Kirtland, Ojo Alamo and casing shoe, circulate 1 bbl good cement out bradenhead valve.

Bradenhead - mix and squeeze 7 sxs Class B cement into bradenhead; pressured up to 700# then shut in well.

Plugging Summary:

3-11-95 Road rig and equipment to location. Rig up. NU blow down lines. SDFD.

3-13-95 Safety Meeting. Check well pressures: casing 500# and tubing 0#. Casing blew down in 3 minutes. ND wellhead. NU BOP. Changeover to 1-1/2" rams. Pick up on tubing, pull to 38,000#, 17,000# over string weight; tubing stuck. Pump 1-1/2 bbl water down tubing, tubing pressure up to 1100#. Take stretch readings, pipe stuck at approximately 5300'. Procedure change to cut tubing approved by Conoco and J. Robinson with NMOCD. RU A-Plus Wireline truck and RIH with 1.390" cutter, unable to get past 1700'. POH with wireline. PU additional sinker bar and 1.230" OD cutter; RIH very slowly. Had trouble working cutter down tubing; would jar tubing up and down to work cutter down to 5261'. Jet cut 1-1/2" tubing at 5261'. POH with wireline. Attempt to work tubing free, unable to work free. Pump down tubing to establish circulation out casing. Pump 18 bbls water down tubing to clear. Shut in well. SDFD.

3-14-95 Held Company Safety Meeting, H2S Class. Drive to location. Circulate well clean with 66 bbls water, circulated out 46 bbls heavy drilling mud from casing annulus. Attempt to work tubing free, still stuck. RIH with 1.390" cutter, jet cut tubing at 5232'. POH with wireline. Work tubing to complete cut. POH and LD 157 joints 1-1/2" NU tubing and 10' cut off piece. Changeover for 2-3/8" tubing. PU 4-1/2" wireline gauge ring and RIH, unable to get past 3680'. POH and LD gauge ring. PU 4-1/2" casing scraper and 2" tubing work string. RIH to 5194'. Shut in well. SDFD.

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March 20, 1995

Paul Palmer D #1 (Dk)

1850' FSL, 1190 FWL, Sec. 26, T-30-N, R-12-W

San Juan County, NM.,

Plug & Abandonment Report

Plugging Summary Continued:

- 3-15-95 Safety Meeting. Open up well. POH with tubing and casing scraper. PU 4-1/2" cement retainer and RIH; set at 5164'. Pressure test tubing to 1500#, held OK. Establish rate 1/2 bpm at 1000#. Sting out of retainer. Attempt to pressure test casing, leak 1-1/2 bpm at 600#. Procedure change approved by J. Robinson with OCD. Plug #1 and #2 with retainer set at 5164', with 105 sxs Class B cement; mix 93 sxs to spot slurry at end of tubing then sting into retainer and mix 12 more sxs; squeeze 75 sxs cement below retainer, well pressured up to 1500#; sting out of retainer and spot 30 sxs above to 4769'; cement from 6152' to 4769' to isolate Dakota and Gallup formations. POH to 3574'. Plug #3 with 12 sxs Class B cement from 3574' to 3416' to cover Mesaverde top. POH to 1894'. Plug #4 with 12 sxs Class B cement, from 1894' to 1736' to cover Pictured Cliffs top. POH with tubing and LD setting tool. Perforate 3 HSC squeeze holes at 1325'. Establish rate into squeeze holes 2 bpm at 400#. PU and RIH with 4-1/2" cement retainer; set at 1283'. Establish rate into squeeze holes 2-1/2 bpm at 500#. Sting out of retainer. Pressure test casing to 500#, held OK. Sting into retainer. Plug #5 with retainer at 1283', mix 54 sxs Class B cement, squeeze 48 sxs cement below retainer from 1325' to 1225' to cover Fruitland top and spot 6 sxs above retainer to 1204'. POH and LD tubing and setting tool. Perforate 3 HSC holes at 655'. Attempt to establish circulation to surface, pressured up to 1500#. Perforate again, 3 HSC holes at 625'. Establish circulation out bradenhead. Plug #6 with 263 sxs Class B cement from 625' to surface, covering Kirtland, Ojo Alamo, and casing shoe, circulate 1 bbl good cement out bradenhead valve. Shut in well and WOC.
- 3-16-95 Safety Meeting. Drive to location. Open up well. Bradenhead had small water flow (pencil size). Could not establish a rate into bradenhead, would pressure up to 500# and then bleed down to zero in 1-1/2 minutes. Bradenhead squeeze, mix and squeeze 7 sxs Class B cement into bradenhead; pressured up to 700# then shut in well. Rig down cementing equipment and WOC. SDFD.
- 3-17-95 Safety Meeting. Drive to location. Open up well; no flow out bradenhead and 4-1/2" casing cement at surface. ND BOP. Dig out wellhead. Cut well head off. Install P&A marker with 23 sxs Class B cement. RD rig and move off location. OCD was notified 7:30 A.M., 3/10/95, no representative was on location