

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(Oil)~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 16, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation E. E. Elliott "B", Well No. 6, in SE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

F Unit Letter, Sec. 27, T. 30N, R. 9W, NMPM, Blanco-Pictured Cliffs Pool

San Juan County. Date Spudded 9-28-59 Date Drilling Completed 10-2-59

Please indicate location:

Elevation 5854 (GL) Total Depth 2680 PBD 2638

Top ~~Oil~~ Gas Pay 2565 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL - Perforated four holes per setting with Abracijet  
Perforations tool set at 2592, 2852 and 2572.

Open Hole --- Depth --- Casing Shoe 2680 Depth --- Tubing 2584

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 3758 MCF/Day; Hours flowed 3 hour

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 pounds sand and 30,000 gallons water with 600 pounds Dowells J-79 Jul, 1500 pounds J-92 fluid loss additive and  
Casing --- Press. --- oil run to tanks --- 250 gallons BDA.

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Completed as shut in gas well Blanco Pictured Cliffs Field 10-13-59. Includes 2682' of 4-1/2" OD, 4.090" ID, 9.5 pound casing and 2584' of 1-1/4" ID, 1.66" OD, 2.3 pound line pipe used as tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 20 1959, 19---

OIL CONSERVATION COMMISSION

By: Original Signed Liberty C. Andrews

Title Supervisor Dist. # 3

Pan American Petroleum Corporation

(Company or Operator)

Original Signed By

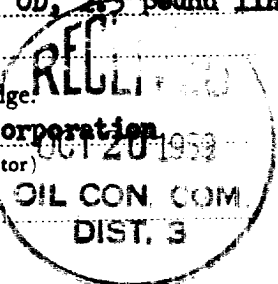
By: G. L. HAMILTON  
(Signature)

Title Area Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico  
Attn: L. O. Speer, Jr.



# OIL CONSERVATION COMMISSION

LAZED DISTRICT OFFICE

By Charles R. [unclear] 4

## DISTRIBUTION

	NO. FURNISHED	
Oil well	1	
Land file	1	
Production Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓