

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.
SF - 080597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
GARTNER A 2

9. API Well No.
3004509191

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, and State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

3a. Address P.O. BOX 3092
HOUSTON, TX 77079

3b. Phone No.(include area code)
281.366.4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1500FEL 1650FNL

G-28-30-8W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> WRK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company request permission to workover the subject well in an attempt to return the well to production status. Our plans are to remove the production packer and pressure test the casing. If the casing fails the pressure test, we will locate the casing leak and perform a squeeze job. Please refer to the attached procedure for complete work activity procedure.



Electronic Submission #3010 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 03/20/2001

Name (Printed/Typed) **MARY CORLEY**

Title **AUTHORIZED REPRESENTATIVE**

Signature

Date **03/15/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

3/22/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Gartner A #2 Workover Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. Tally OH and visually inspect 2-3/8" production tubing currently set at 5149'. Remove junk from production tubing at 5149'.
6. RIH with 7" packer plucker and retrieve Baker Model 'D' packer set at 4270'.
7. PU 7" retrievable bridge plug. RIH with 7" RBP on tubing and set at 4325'. PU 1 joint and load hole with 2% KCL. Pressure test casing to 500 psi.

Contingency: *If casing fails the pressure test, PU 7" packer and diagnose location of casing leak. Squeeze casing leak as per agreed procedure.*

8. Retrieve RBP. Tag for fill and, if necessary, cleanout to PBTD at 5280'.
9. RIH and land 2-3/8" production tubing at +/- 5150'.
10. ND BOP's. NU WH. Test well for air. Return well to production.

Gartner A #2

Sec 28, T30N, R8W

API # 30-045-09191

History:

Completed as OH in 10/51

8/61 - Cased OH, perf'd, and frac'd

Casing leaks detected at 1113' - 1143'

- Sqz'd with 160 sxs cmt

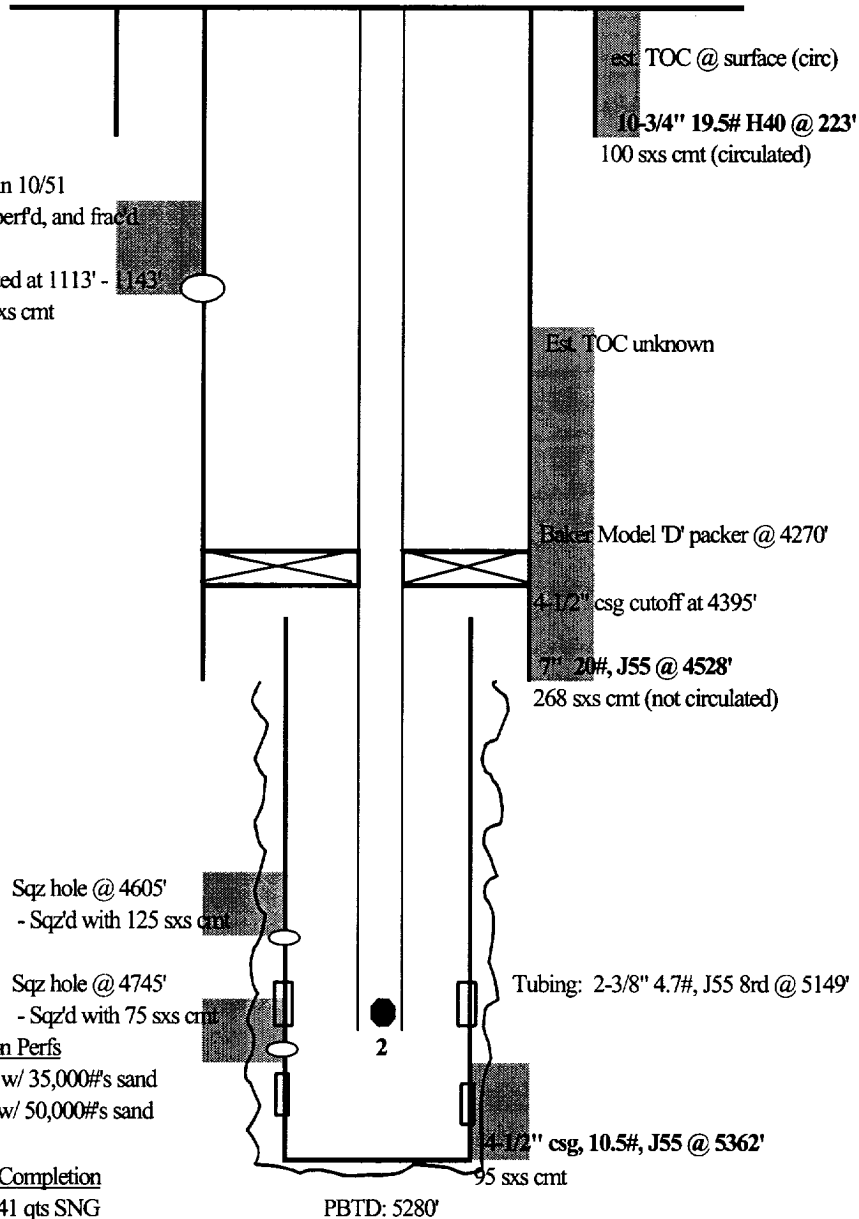
Original Completion Perfs

CH: 4616' - 4666' w/ 35,000#s sand

PL: 5106' - 5178' w/ 50,000#s sand

Original Openhole Completion

4610' - 5424' w/ 1641 qts SNG



NOTES:

- 1) 2 block squeezes were required to isolate the CH during the 1961 workover because the cement top was below the CH.
- 2) A slickline impression block tagged junk @ 5149' on 9/5/2000.

updated: 1/3/01 jad