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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088 RE:

JED.

Form C-104 Revised 1-1-89 N DI Sec legislations

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	•	3	anta F	e, New I	Mexico 87	504-2088	191 Ji	N 2n Al	ባ 10 21	
I.	REC	UEST F	OR A	LLOWA	BLE AND N	AUTHOR	IZATION			
Operator	ONIO	IL AND IN	TIUHAL	IAS We	II API No.					
Conoco Inc.						···		<u> 30-12-67-12 1792 - </u>		
3817 N.W. Exp	ressway	, Okla	homa	City,	OK 731	12				
Reason(s) for Filing (Check proper box)						her (Please exp	lain)			
New Well Recompletion	<b></b>	Change i	Transp	orter of:		_				
Change in Operator	Oil Casingh	ead Cas	Dry G	as L	E-F+	83416	1-227	~ 7-1	1-91	
If change of operator give name and address of previous operator								, Amarill		as 70190
II. DESCRIPTION OF WELL					·			,	<u> </u>	
ase Name Well No. Prod Name Jacks					ting Pormation Kind of Lease				<del></del>	ease No.
Feileral "H"	1 Busin			i Daketa Sun			Federal or Fee			
	. //	250			70.04	2 ± 2	60			
								Feet From The	11 25+	Line
Section 37 Townsh	<u>ip 30</u>	·.V	Range	1160	, N	мрм, 🧸	an I	uan		County
III. DESIGNATION OF TRAN	SPORTI	ER OF O	IL AN	D NATU	RAL GAS					
Name of Authorized Transporter of Oil Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent)									
Varue of Authorized Transporter of Casinghead Gas or Dry Gas AA					Box 338, Bloomfield, New Mexico 87413  Address (Give address to which approved copy of this form is to be sent)					13
El Paso Natural Gas		····		P.O. E	Box 1492.	<b>чск арргоче</b> F] Рас	d copy of this form is to be sent)  10, Texas 79999			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actuall	y connected?	Whe		1 3 3 3 3	
f this production is commingled with that	1 /	her lease or	307V	commine	ing onles num	her		<del></del>		
IV. COMPLETION DATA						· -		·	<del></del>	
Designate Type of Completion	- (X)	Oil Well	0	ins Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	udded Date Compi. Ready to Prod.					L		P.B.T.D.	<del></del>	<u> </u>
Elevations (DF, RKB, RT, GR, etc.)	roducing Fo	rmation		Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
				i	0) L 6	1	•	Depar Casing	Silve	
TUBING, CASING AND							D			
THE OIL	- CA	CASING & TUBING SIZE				NOVPEPTHSET			CKS CEME	NT .
					OFF	Flact 1	<del></del>		<del></del>	<del></del>
								<del> </del>		
. TEST DATA AND REQUES	T FOR A	LLOWA	RLE		F.	<b>31.</b> 3				
OIL WELL (Test must be after re	covery of to	tal volume o	f load oi	l and must i	be equal to or	exceed top allow	vable for this	depth or be for	full 24 hours	• )
Date First New Oil Run To Tank	Date of Ter	rt.			Producing Me	hod (Flow, pun	φ, gcs lýt, e	tc.)	- 00	
ength of Test	Tubing Pressure				Casiaa Dana				EIV	EII.
	ruoing Fressure				Casing Pressure			Diode		U
Actual Prod. During Test	Oil - Bbls.				Water - Bbia.			MCF v 0 3 1991		
GAS WELL	<u> </u>		<del></del>					MAT	<del></del>	W
trail Deed Liver Morris					WT7			OIL CON. DIV		
					Bbls. Condens	ate/MIMCF		Gravity of Corporation		
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressur	e (Shut-in)		Choke Size		
I. OPERATOR CERTIFICA	TEOF	COL	7.4.		·					
I hereby certify that the rules and regular	ions of the C	M Consess	41	E	റ	IL CONS	SERV	TION D	יסופועו	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION					
and constrain to sie best of the Fi	owiedge ánd	belief.		<b>{</b> }	Date	Approved	M	AY 0 3 199	11	
4. 2. 2				11		FF				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(405)

Baker

Printed No

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

By.

Title

SUPERVISOR DISTRICT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

<u>Administrative Supr</u>

Title 948-3120

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.