On Conservation Commission

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO

August 28, 1964

Pan American Petroleum Corporation P.O. Box 480 Farmington, New Mexico

Attn: Mr. L. O. Speer

Re: File No. N-569-400-1

Dear Mr. Speer:

We have the tabulation of deviation surveys run on your #7 E.E. Elliott "B" Well located in the NE's Section 27-30N-9W, along with your letter and plat referring to the same matter.

Although the deviation on this well exceeds the 5% maximum, the location of the bottom of the hole, assuming a direction of the drift toward the nearest unit boundary, is still located 569 feet from the unit boundary.

You are, therefore, exempt from the requirements of conducting a directional survey on this well in order to determine the exact location of the bottom of the hole.

Yours very truly

Emery C. Arnold Supervisor, District #3

ECA : ks

cc: Mr. A. L. Porter OCC, Santa Fe, N.M.

NUMBER OF COP -S RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (UND) - (GAS) ALLOWAPLE

New Wel!

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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H Unit Letter	, Sec	27	T -30-N	, R-9-W	, NMPM.,	Basin Dai	Cota	• • • • • • • • • • • • • • • • • • • •	Pc
San Jua	n		County. Da	te Spudded	6-22-64	Date Drillin	g Completed	7-17-6	4
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D C	В	A	Top Max/Gas PRODUCING IN	TERMAI 72	Name 29-37, 71 88 -9 21-35 with 4	m with 4 sm	ors ber 10	et.	
			Perforations	70	05-27 idth 4	shots per f	oot.		
E F	G	H X	Open Hole	Nene	Dept Casi	ng Shoe 7263	Tubing	7007	
L K	J	I		d. Test:	bbls.oil,			,min.	
M N	0	P			ure Treatment (aft _bbls.oil,				
			GAS WELL TE						
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TABULATION OF DEVIATION TESTS

PAN AMERICAN PETROLEUM CORPORATION E. E. ELLIOTT "B" NO. 7

MEASURED DEPTH. FEET	DEVIATION,	INCREMENTAL DEPTH	DEGREES	HORIZONAL DRIFT INCREMENTAL, FEET	HORIZONAL DRIFT TOTAL, FEET
313 725	1/2 1/2	725	1/2	6	6
1118 1511	3/4 3/4	817	3/4	11	17
1542 1776	3/4 1/4	234	1/4	1	18
2156 2415	1/2 1/2	1030	1/2	9	27
2806 3075	1/2 1	269	1	5	32
3459 3620	3/4	384 161	3/4	5 5 3 4	37 40
3913 4145	3/4	293 232	3/4		44 48
4368 47 90	1 1 1/2 1	22 3 422	1 1/2 1	4 6 7 6	54 61
5277 56 7 2	2 3/4	487 395	3/4 2	14	67 81
5900 6000	6 1/4 7	228 100	2 6 1/4 7	25 12	106 118
6150 6230	10 1/2 13 1/2	150 80	10 1/2 13 1/2	<i>2</i> 7 19	145 1 6 4
6293 6324	15 15	126	15	33	197
6356 6440	15 14 3/4	84	14 3/4	21.	218
6510 6600	14 1/4 15	70 90	14 1/4 15	17 23	235 25 8
6665 6696	15 3/4 15 1/2 15 1/4 15 1/4	65 31	15 3/4 15 1/2	18 8	27 6 284
675 6 6820	15 1/4 15 1/4	124	15 1/4	32	316
6880 6911	17 1/4 18	60	17 1/4	18	334
6942 6973	18 18 17 1/4	93	18	27	3 61
7006 7036	17 1/4	63	17 1/4	19	380
7067 7100	17 16 1/2	31 3 3	17 16 1/2	9 9	389 398
7190	15	90	15	23	421 19001 PM
CLOSEST	LEASE (SECTION)	LINE 990' FEL	CLC	SEST OFFSET OPERATOR	1800 FML

5691 FEL

1379' FNL

AFFIDAVII

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S E. E. Elliett "B" #7, located 1800' FNL & 990' FEL, Section 27, T-30-N, R-9-W, San Juan County, New Mexico.

Signed 7. 14 Hallingwort,
Petroleum Engineer

THE STATE OF NEW MEXICO)

COUNTY OF SAN JUAN

BEFORE ME, the undersigned authority, on this day personally appeared F. H. Hollingsworth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 17th day of August, 1964.

Mw Cammission Expires February 27, 1965.

ORM 470 2-5

PAN AMERICAN PETROLEUM CORPORATION

P. O. Box 480, Farmington, New Mexico August 25, 1964

File: N-569-400.1

Subject: Directional Survey

E. E. Elliott "B" No. 7 NE/4 Section 27, T-30N, R-9W

Basin Dakota Field

San Juan County, New Mexico

Mr. E. C. Arnold (3) New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico

Dear Sir:

Referring to your conversation with Frank H. Hollingsworth on July 14, 1964, concerning the need for a Directional Survey of the subject E. E. Elliott "B" No. 7, we have attached the original and copies of the following:

- 1. Form C-104 Request For Gas Allowable
- 2. Tabulation of Deviation Tests
- 3. Location Plat of Township 30 North, Range 9 West

Referring to the attached Tabulation of Deviation Tests for the E. E. Elliott "B" No. 7, you will note that the deviation from vertical on this well exceeded five degrees at 5900' and below. However, the running of a Directional Servey was extremely hazardous due to wet hole conditions while gas drilling this portion of the well, and it is requested that the attached Tabulation of Deviation Tests be accepted in lieu of a Directional Survey.

As may be noted, the maximum horizonal drift would be 421' from the surface well location. As the well was staked 1800' from the north line and 990' from the east line of Section 27, this would mean that the closest point to the section line would be 569' from the east line. The offsetting lease in the adjoining Section 26 to the east is Pan American's same basic lease. The closest offset operator is to the north so the closest possible bottom hole location to an offset operator is 1800' minus 421' or 1379' from the north line, which is within the limits of an orthodox Basin Dakota well



location. Therefore, it is recommended that this Tabulation of Deviation Tests be accepted in lieu of a Directional Survey.

Yours very truly,

PAN AMERICAN PRIROLEUM CORPORATION

L. O. Speer, Jr.

Area Superintendent

FHH:en Attach.



