

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (Oil) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 4, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation E. E. Elliott "B" Well No. 5, in SW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)
E Unit Letter, Sec. 26, Don, R. 9N, NMPM., Blanco-Pictured Cliffs Pool
San Juan

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Section 26

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	289	240
5-1/2	2748	575
1-1/4	2668	

County. San Juan Date Spudded 8-24-58 Date Drilling Completed 8-29-58
Elevation 5941 (GL) Total Depth 2741 PBTD 2715
Top ~~Gas~~ Gas Pay 2655 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Perforated two shots per foot 2660-2695
Open Hole _____ Depth _____ Casing Shoe 2741 Tubing 2668

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 6084 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water & 40,000 pounds sand
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 2748' of 5-1/2" OD, 5.012" ID, 14 pound casing and 2668' of 1-1/4" ID, 1.66" OD, 2.3 pound pipe used as tubing. Completed as shut in Blanco-Pictured Cliffs Field development gas well September 1, 1958. Preliminary test 6084 MCFPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 5 1958, 19 Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY
(Signature) D. J. SCOTT
Title Field Clerk
Send Communications regarding well to:
Name Pan American Petroleum Corporation
Address Box 487
Farmington, New Mexico

