

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

076934

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T30N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Tenneco Oil Company	
3. ADDRESS OF OPERATOR Box 1714, Durango, Colorado	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL 990' FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6126

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

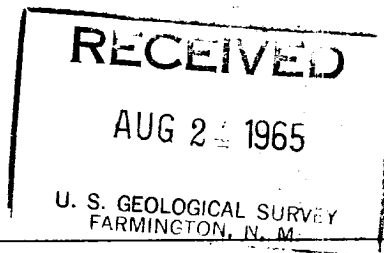
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up 7-14-65 pulled tubing. Cleaned out to 4700. Set cement retainer at 4318. Squeeze old shot hole w/450 sacks cement. Ran knuckle joint at 4393. Pulled in Derrick. 7-15-65. Shut down. Rigged up 7-21-65. Drilled sidetracked hole to TD 7412. On 8-1-65 logged. Ran 4-1/2 11.6" and 10.5" J-55 casing to 7213. Stuck casing. Cut casing at 5700. Spotted 75 sacks cement at 5687. WOC. Ran 4-1/2" casing set at 5295 w/375 sacks 1st stage and 250 sacks on 2nd stage. Stage collar at 4067. WOC. 5253 PBTD. Drilled out stage collar at 4067. Spotted 300 gal acid across lookout zone. Perf w/2 JPF 4893-5100. Acidized w/800 gal and 48 perforation sealers. Frac w/100,890 gals water and 80,000 lbs sand with 12 perforation sealers. Set CIBP at 4830. Ran tubing to 4800 and spotted 5000 gal acid. Perf w/2 JPF 4398-4777. Acidized with 800 gal and 52 perf sealers. Frac w/104,330 gal wtr and 80,000 lbs sand and 4 perf sealers. Drilled BP at 4830. Cleaned out to 5140. Ran tubing. Released rig 8-7-65. Job complete.



18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED

HAROLD C. NICHOLS

TITLE Senior Production Clerk

DATE 8-23-65

H. C. Nichols

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: