DISTRIBUTION		NEW MEN OF		· ••• • • • • • • • • • • • • • • • • •				
SANTA FE /	NEW MEXICO OIL CO					C-104 sedes ()ld C-104 and C-11 1		
FILE		WE GOL	AND	-OWADEL		tive 1-1-65		
U.S.G.S.	AUTHO	RIZATION TO T		OIL AND NATUR				
LAND OFFICE					ON PURCHASED AL			
TRANSPORTER GAS		•	IN:	C. THIS PURCHASE	ICKING, INC. AND INCLUDED N. M. :	INLAND CRUDE, S. C. 6		
OPERATOR			PER	RMIT # 670 WHICH	H HAS BEEN TRANS			
PRORATION OFFICE Operator			INI	AND CORPORATION				
Tennece Oil Compa	ny				INLAND CORPO	AR, PRESIDENT DRATION		
P. O. Box 1714; D	hiranga. Cole	rede						
Reason(s) for filing (Check proper		7.400		Other (Please explain	For Record P	ITTOGRAM (INTE		
New Well		Transporter of:		Other (Please explain For Record Purposes Only Designation of transporter of				
Hecompletion	Oil		y Gas	condensate only.				
Change in Ownership	Casinghea	d Gas Co	ndensate					
https://coepeedicorrect	e danta	75-1- 0.41						
and the contract of the contra	Seuthern	union Gather	ring owns	tank battery	and handles s	ale of liquids.		
DESCRIPTION OF WELL AN	ID LEASE							
Lease Name			l Name, Includi	•	Kind of Lease	-		
Florance Location		10 B	anco Mess	verde	State, Federa	or Fee Federal		
Unit Letter H ;	1650 Feet From	The N	Line and	990 Feet	From The	!		
Line of Section 30 ,	Township 3	Q Range	9	, NMPM,	San Juan	County		
. DESIGNATION OF TRANSPO	ORTER OF OIL	AND NATURAL	GAS					
Name of Authorized Transporter of		ndensate 💽	Address (h approved copy of this			
Lanar Prucking, Inc.			P. 0.	P. O. Box 1528; Farmington, New Mexico				
Southern Union Gathe	Name of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower; Dallas, Texas			
If well produces oil or liquids,	Unit Sec.			tually connected?	When			
give location of tanks.	Н 30	30 9	Ye	:6				
If this production is commingled	with that from any	other lease or po	ool, give comm	ningling order numbe	er:			
. COMPLETION DATA	10:	i Well Gas We	ll New Well	Workover Deep	pen Plug Back	Same Res'v. Diff. Res'v.		
Designate Type of Comple	etion = (X)	!	† †			1		
Date Spudded	Date Compl. Re	eady to Prod.	Total Dep	Total Depth				
for all	Name of Produc		T 0:1 //	Top Cil/Gas Pay		Tubing Depth		
Fool	Nume of Produc	and remution	Top CII/C	ads Pdy	Tubing Depth			
Perforations					Depth Casing	Shoe		
1101 5 6175		UBING, CASING,	AND CEMENT					
HOLE SIZE	CASING	& TUBING SIZE		DEPTH SET		CKS CEMENT		
								
		- ··						
. TEST DATA AND REQUEST OIL WELL	' FOR ALLOWAE			ry of total volume of lo or full 24 hours)	ad oil and must be equ	ual to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test		Producino	g Method (Flow, pump,	gas lift, etc.)	250		
Loreth of Tool	Tubing Pressur		Casing P	TO SCUTO	Choke 12	ATIA:_		
Length of Test	Tubing Pressu	re	Casing P	ressure	Choke	TPFIAED /		
Actual Prod. During Test	Oil-Bbls.		Water - Bb	als.	Gas MCF	AV : 1000		
						AY 5 1985		
CAC WELL					OIL	CC . CC		
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Con	ndensate/MMCF	Gravity of Co	DIS :		
Testing Method (pitot, back pr.)	Tubing Pressu	re	Casing P	ressure	Choke Size			
						- -		
. CERTIFICATE OF COMPLIA	ANCE				ERVATION COM	MISSION		
I hereby certify that the rules a	nd regulations of (he Oil Conservat	ion APPRO	OVED MAY 5	1965	, 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ven 📭	ByOriginal Signed Emery C. Arnold				
above is true and complete to	the best of my Ki		BY	Sapornia alias				
Original com			TITLE		작 원			
Original Signed J. H. WATKIN	୍ଷ୍ୟୁ:		1.5		ed in compliance wi			
	Signature)		well, t	his form must be ac	companied by a tabu	wly drilled or deepened ulation of the deviation		
District Office S			tests t	aken on the well in	accordance with R	ULE 111.		
(Title) May 4, 1965				All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.				
			, 50					

Andrew Green (1997) Andrew

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