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# NEW MEXICO OIL CONSERVATION COMMISSION

## 2-EPNG (El Paso, Farm) Santa Fe, New Mexico

### REQUEST FOR ~~Oil~~ - (GAS) ALLOWABLE

(Form C-104)  
Revised 7/1/57

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

2/27/64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co.  
(Company or Operator)

Federal "C"  
(Lease)

Well No. 1, in SE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,

F, Sec. 28, T. 30 N, R. 11 W, NMPM., Basin Dakota Pool

San Juan

County. Date Spudded 1/18/64

Date Drilling Completed 1/28/64

Please indicate location:

Elevation 6850' G.L. Total Depth 6843' ~~REX CO~~ 6843'

Top Oil/Gas Pay 6635' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6635-39' w/4 JPF, 6712-32', 6776-81', 6756-61', 6801-06' w/

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Tubing 6801' 2 JPF

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2,330 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. 7 1/2% acid, 70,000 gal. oil, 95,000 gals. treated wtr.

Casing Press. 720 Tubing Press. 187 Date first new oil run to tanks \_\_\_\_\_

Dist. xx Transporter Platoni, Inc.

Gas Transporter El Paso Natural Gas Co.

1800' N 1585' W  
(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>276'</u>	<u>175</u>
<u>4 1/2"</u>	<u>6857'</u>	<u>750</u>
<u>2" EUE @ 6801'</u>		

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FFR 28 1964, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Beta Development Co.  
(Company or Operator)

Original signed by:

By: JOHN T. HAMPTON

(Signature)

Title: Manager

Send Communications regarding well to:

Name: Beta Development Co.

234 Petr. Club Plaza

Address: Farmington, New Mexico

