

OIL CONSERVATION DIVISION

P. O. BOX 1044

SANTA FE, NEW MEXICO 87301

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Beta Development Co.

238 Petroleum Plaza, Farmington, NM 87401

Lease(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☒

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Federal "C"	Well No. 1	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Free Federal	Lease No. 1470-01
Location Unit Letter <u>F</u> ; <u>1800</u> Feet From The <u>North</u> Line and <u>1585</u> Feet From The <u>West</u> Line of Section <u>28</u> Township <u>30N</u> Range <u>11W</u> , N.M.P.M., <u>San Juan</u> County				

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Permian Corporation <u>Permian (C) 9/1/87</u>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87401
Well produces oil or liquids, or location of tanks. Unit <u>F</u> Sec. <u>28</u> Twp. <u>30N</u> Rge. <u>11W</u>	Is gas actually connected? <u>When</u>

This production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'tv. Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Deviation (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Remarks						Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
APR 05 1984

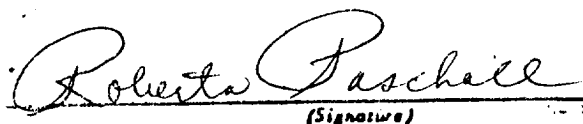
OIL CON. DIV.

DIST # 3

ON WELL

Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Dist. of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (Start-to)	Casing Pressure (Start-to)	Clear Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

Production Clerk

(Title)

March 28, 1984

(Date)

OIL CONSERVATION DIVISION

APR 05 1984

APPROVED

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RUL. 2 1104.

If this is a request for allowable for a newly drilled or completed
well, this form must be accompanied by a tabulation of the completion
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely, if not
applicable, mark "N/A".Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter or other changing things of a well.