

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078195

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650' FNL, 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6109' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sellers LS

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Aztec PC

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30, T30N R10W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Production Liner

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/1/85 Spot 200 gals 7-1/2% DI HCl across perfs. TOOH w/tbg. RU Blue Jet & perf 2554-68' 2574'-2582' w/JRC 2-1/8" Dynacap Bi Wire 2 JSPF 180 degree phasing. Total: 26' 52 holes. Estab rate & breakdn perfs @ 1020 psi. ISIP = 0 psi. Acidized & balled off w/75 1.1 ball sealers and 1000 gals 15% HCL w/rate of 3.5 BPM & 2500 psi max. Good ball action. Displaced to btm perfs. RIH w/WL junk basket & knocked balls off perfs. TOOH w/junk basket. Frac dn csg @ 25 BPMw/70 qual foam, 52,800 gals 84,000 # 20/40 ISIP = 940 psi. SI for 2 hrs.

10/2/85 Kill well w/25 bbls 2% KCl wtr. TIH w/1-1/4" tbg w/SN & pmp out plug 1 jt off btm. Tag fill @ 2589'. CO well to PBTD w/foam. Kill well. NDBOP. NUWH. PU and land tbg @ 2578'. Blow well around w/N2. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMIOCC

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side