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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 28, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Florence "A", Well No. 1 (OWWO), in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)  
H Unit Letter, Sec. 25, T. 30-N, R. 10-W, NMPM., Blanco Mesa Verde Pool

San Juan County. Date Spudded 10-1-52 Date Drilling Completed 10-24-52  
Elevation 6320' Total Depth 5318' C.O. 5318'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1550' N, 990' E  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
9 5/8"	173	125
7"	4472	300
4 1/2"	5308	200
2 3/8"	5238	

Top Oil/Gas Pay 4530 Perf Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4530-42; 4578-84; 4596-4604; 4672-78; 5088-94;  
5162-74; 5206-18; 5236-42; 5256-62

Perforations  
Open Hole None Depth Casing Shoe 5318 Depth Tubing 5238

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 11,158 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 51,494 gal water, 50,000# sand, 46,494 gal water, 48,000# sand

Casing Press. 897 Tubing Press. 896 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: 1. Pull tubing & clean out to 5320'. 2. Run full string of 4 1/2" production casing. 3. Perforate and fracutre the Mesa Verde formation. 4. Clean out and run tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JAN 4 1962 \_\_\_\_\_, 19\_\_\_\_\_  
El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION  
Original Signed Emery C. Arnold  
By: \_\_\_\_\_  
Title Supervisor Dist. # 3

RECEIVED  
By: ORIGINAL SIGNED H.E. McANNISLY 1963  
(Signature)  
Title Petroleum Engineer  
Name E. S. Oberly  
Address Box 990, Farmington, New Mexico