

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells 97 JAN 17 PM 3:27

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1550' FNL, 990' FEL, Sec.25, T-30-N, R-10-W, NMPM

H

5. Lease Number
SF-080776A

6. If Indian All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Florance A #1

9. API Well No.
30-045-09199

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

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JAN 13 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW5) Title Regulatory Administrator Date 1/7/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

JAN 08 1997

[Signature]
DISTRICT MANAGER

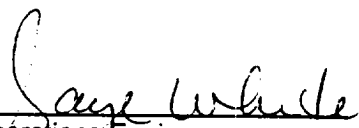
NMOGD

WORKOVER PROCEDURE -- TUBING REPAIR

FLORANCE A #1
Blanco Mesaverde
Sec. 25, T30N, R10W
San Juan Co., New Mexico
DPNO: 48362A

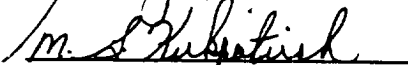
1. Comply to all NMOCD, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. ***Notify BROG Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.***
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
3. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
4. TIH and tag bottom. Record depth. TOH with 2 3/8" tubing (167 jts.). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations). LD bull plug and perforated sub.
5. PU and RIH with 3 7/8" bit and 4 1/2" casing scraper to PBTD, 5370'. TOH and LD bit and scraper.
6. RIH open ended with tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). CO with air. Land tubing @ bottom perforation, 5262'.
7. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended:


Operations Engineer

12/17/96

Approval:


Drilling Superintendent

CONTACTS:

Operations Engineer

Gaye White

326-9875

Fiorance A #1

CURRENT -- 12-9-96

Blanco Mesaverde
DPNO 48362A

1550' FNL, 990' FEL,
Section 25, T-30-N, R-10-W, San Juan County, NM
Longitude / Latitude: 36° 47.21742' - 107° 49.80012'

Spud: 10-1-52

Completed: 10-24-52

Elevation: 6310' (GL)

6320' (KB)

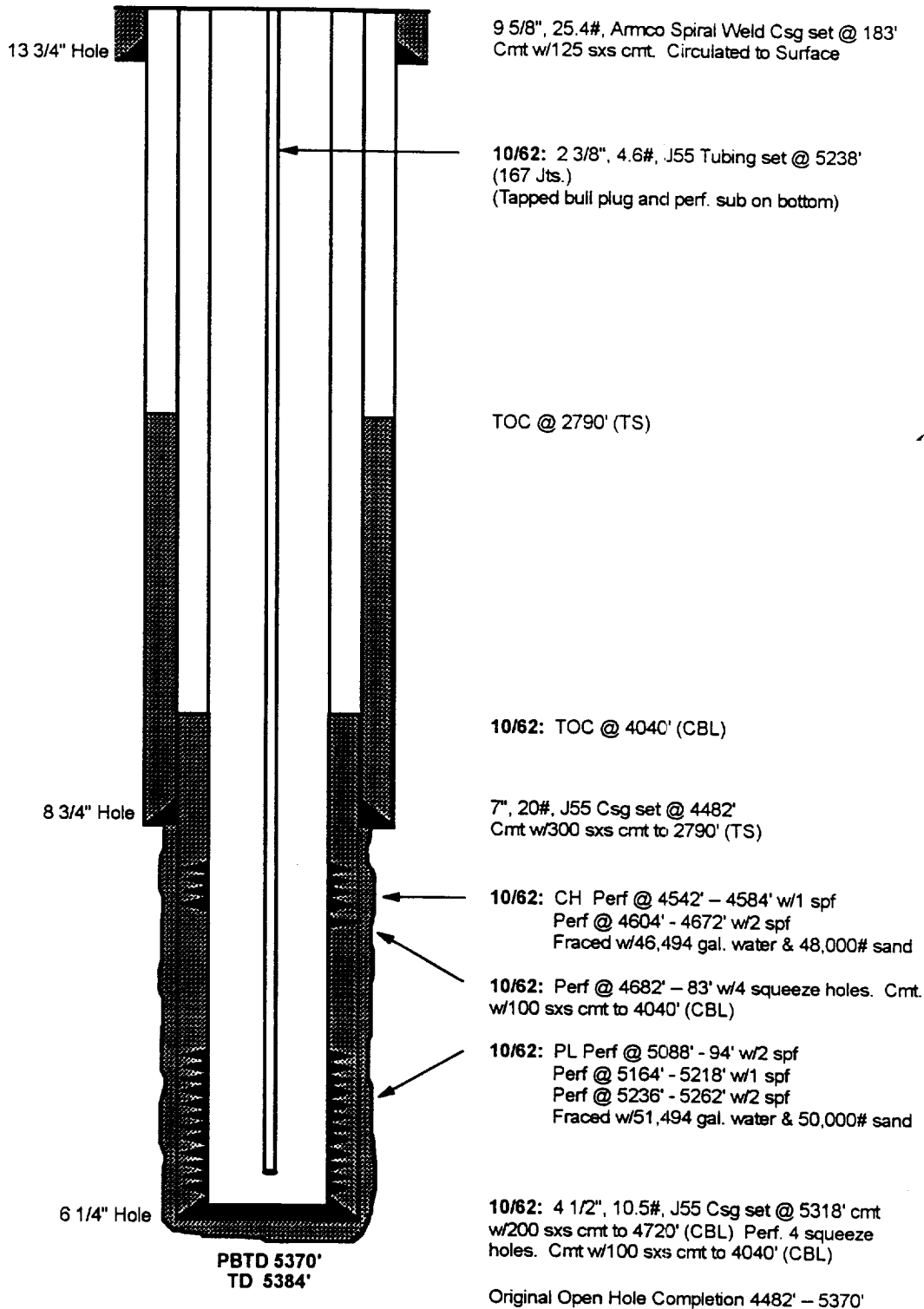
Logs: Electrical Log, Gamma Ray,
Induction Log, CBL, TS, Radioactivity Log

Compression: B6

Workover(s):

10/62: Ran 4 1/2" casing, perfed, fraced,
and ran 2 3/8" tubing.

10/94: Plunger Installation



CASING PRESSURES

Initial SICP (11/62): 896 psi
Current SICP (7/93): 404 psi

PRODUCTION HISTORY

Gas Cum: 4.3 Bcf
Current (10/96) 72 Mcf/d
Oil Cum: 12.5 Mbo
Current (10/96) .4 Bo/d

INTEREST

GWI: 100.00%
NRI: 81.50%
SJBT: 0.00%

PIPELINE

EPNG