

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Locke-Taylor Drilling Company

(Address) 340 feet from the North line,
600 feet from the East line of
LEASE Locke-Smith WELL NO. 1 UNIT S 27 T 39 R 12 W
DATE WORK PERFORMED March 17, 1959 POOL (304)

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 25 sacks cement with plug at nub point of 1020 feet;
Set 15 sacks cement with plug at 700 feet above Farmington formation;
Set 15 sacks with large plug at 40 feet below surface pipe;
Surface cut 6 feet below ground level and hole filled in and marked.

Work done by United Casing Pullers supervised by Frank Yockey.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emory C. Arnold
Title Supervisor Dist. #3
Date MAR 23 1959

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Hubert J. Mitchell
Position Agent
Company Locke-Taylor Drilling Co.



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| OIL CONSERVATION COMMISSION | | |
| AZTEC DISTRICT OFFICE | | |
| No. Copies Received 4 | | |
| DISTRIBUTION | | |
| | NO. FURNISHED | |
| Operator | 2 | |
| Santa Fe | 1 | |
| Proration Office | | |
| State Land Office | | |
| U. S. G. S. | | |
| Transporter | | |
| File | 1 | ✓ |

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

March 30, 1955

**Locke-Taylor Drilling Co.
Mr. Lloyd Locke
801 Second Ave.
Durango, Colorado**

Gentlemen:

Your attention is directed to the general letter of January 24, 1955, issued by the New Mexico Oil Conservation Commission outlining the procedure to be followed for prorating gas in the San Juan Basin. As pointed out in the letter, certain wells in the San Juan Basin could not be classified as standard gas proration units, and these wells were indicated as non-standard units on the March gas proration schedule for the San Juan Basin. Further, the letter points out that all non-standard gas proration units must have either administrative approval or a hearing by May 1, 1955, in order to remain on the gas proration schedule.

Our records indicate that the following well operated by you is a non-standard unit for which we have received no application requesting approval of said non-standard unit.

Fulcher Kuts-Pictured Cliffs Gas Pool

Smith 1-L 27-30-12

Inclosed you will find a memorandum outlining the filing requirements necessary for approval of non-standard gas proration units. If application for approval of the above listed non-standard gas proration unit is not received by May 1, 1955, this well will be removed from the schedule and shut-in.

Very truly yours,

**C. M. Rieder
District Engineer**

CMR:jh

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

March 30, 1955

McKee-Taylor Drilling Co.
11000 L. Road
17000 Ave.
Durango, Colorado

Enclosure

Your attention is directed to the general letter of January 24, 1955, by the New Mexico Oil Conservation Commission outlining the procedure followed for operating gas in the San Juan Basin. As pointed out in the certain wells in the San Juan Basin could not be classified as standard production units, and these wells were indicated as non-standard units on the gas production schedule for the San Juan Basin. Further, the letter pointed out all non-standard gas production units must have either administrative approval or a hearing by May 1, 1955, in order to remain on the gas production list.

Our records indicate that the following well operated by you is a standard unit for which we have received no application requesting approval as non-standard unit.

McKee-Taylor Drilling Co. Gas Pool

Smith 1-1 27-30-12

Inclosed you will find a memorandum outlining the filing requirements for approval of non-standard gas production units. If application for approval of the above listed non-standard gas production unit is not received by May 1, 1955, this well will be removed from the schedule and shut-in.

Very truly yours,

C. M. Rieder
District Engineer