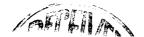
NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Locke-Taylor Dri	lling Com	pany		
	(Address	, J		the North line,
LEASE Locke-Smith WELL	NO. 1	UNIT		the East lineoof
DATE WORK PERFORMED March :	17, 1959	POOL		(30N)
This is a Report of: (Check appropr	riate block) F	Results of Te	st of Casing Shut-off
Beginning Drilling Operation	ons	F	Remedial Wor	·k
Plugging			Other	
	······································			
Detailed account of work done, natu	re and qua	ntity of m	aterials used	and results obtained
Set 25 sacks cement wire Set 15 sacks cement wire Set 15 sacks with large Surface cut 6 feet below	th plug a e plug at	t 700 fee 40 feet	et above Fa: below surfa	rmington formation ace pipe;
Work done by United Car	sing Pull	ers supe	rvised by F	rank Yockey.
FILL IN BELOW FOR REMEDIAL W	ORK REP	ORTS ON	LY	
Original Well Data:				
DF Elev. TD PBD	Pı	od. Int.	Cor	npl Date
Tbng. Dia Tbng Depth	Oil St	ring Dia	Oil St	ring Depth
Perf Interval (s)	-	-		
Open Hole Interval Pr	roducing F	ormation	(s)	
RESULTS OF WORKOVER:		-	BEFORE	AFTER
Date of Test				
Oil Production, bbls. per day				***************************************
Gas Production, Mcf per day			 	
Water Production, bbls. per day				The second secon
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by				
			(Co	npany)
OIL CONSERVATION COMMISS	J & J N	•	•	formation given to the best of
Name Origins! Signed Emery C. Arnol	my Nan	knowledge ne <u>\\</u>	100/ 12	0.00
Title Supervisor Dist. # 3		ition	ege n	XIALV
Date NEW 2 2 1959	Can	nnanir 1		r Drilling Co



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Transporter			

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OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

March 30, 1955

Locke-Taylor Drilling Co. Mr. Lloyd Locke 801 Second Ave. Durango, Colorado

Gentlemen:

Your attention is directed to the general letter of January 24, 1955, issued by the New Mexico Oil Conservation Commission outlining the procedure to be followed for prorating gas in the San Juan Basin. As pointed out in the letter, certain wells in the San Juan Basin could not be classified as standard gas prevation units, and these wells were indicated as non-standard units on the March gas provation schedule for the San Juan Basin. Further, the letter points out that all non-standard gas provation units must have either administrative approval or a hearing by May 1, 1955, in order to remain on the gas provation achedule.

Our records indicate that the following well operated by you is a non-standard unit for which we have received no application requesting approval of said non-standard unit.

Fulcher Kuts-Pictured Cliffs Gas Pool

Smith 1-L 27-30-12

Inclosed you will find a memorandum outlining the filing requirements necessary for approval of non-standard gas provation units. If application for approval of the above listed non-standard gas provation unit is not received by May 1, 1955, this well will be removed from the schedule and shut-in.

Very truly yours,

C. M. Rieder District Engineer

OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

March 36, 1995

tke-Thylor Drilling Co. . . Lloyd Locke ! Tecond Ave.

rango, Colerado

ntlemen:

Your attention is directed to the general letter of January 24, 1955, and by the New Mexico Oil Conservation Commission outlining the procedure followed for grouting gas in the San Juan Basin. As pointed out in the conservation wells in the San Juan Basin could not be classified as standard retation units, and these wells were indicated as con-standard units on the h gas promation schedule for the San Juan Basin. Further, the letter points at all non-standard gas provation units must have either administrative eval or a hearing by May 1, 1955, in order to remain on the gas provation luie.

Our records indicate that the following well operated by you is a tandard unit for which we have received no application requesting approvated non-standard unit.

er Kutz-Pictured Ciifis Gas Pool

Smith

1-L 27-30-12

Inclosed you will find a memorandum outlining the filing requirements sary for approval of non-standard gas proration units. If application for wal of the above listed non-standard gas proration unit is not received by i, 1955, this well will be removed from the schedule and shut-in.

Very truly yours,

C. M. Rieder District Engineer