

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....0.....feet to.....1678.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....385 MCF.....M.C.F. plus.....2 1/2 Gals water per day.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

After shot 700 MCF 2 1/2 Gals water per day.
Approx 1 gal per minute.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....1588
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40		Soil and Gravel				
40	730		Gray Shale				
730	985		Sand with shale breaks				
985	1475		Gray shale				
1475	1548		Coal with shale breaks				
1548	1585		Sandy shale				
1585	1588		Sand (Top of Pictured Cliffs)				
1588	1678		Sand				

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
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City Office
State Land Office 2
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Leeds Taylor & Drilling Co.....Address.....801 2nd ave Durango.....
Name.....Frank W. Taylor.....Position or Title.....Partner.....
(Date) May 12-1957

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Locke-Taylor Drilling Co.

(Company of Operator)

Smith Lease

(Lease)

Well No. **1**, in **NW 1/4** of **SE** 1/4, of Sec. **27**, T. **30N**, R. **12W**, NMPM.

Fulcher Basin

Pool,

San Juan

County.

Well **340 feet** **n** of **N line** **600 Ft. W. of E. Line of the NW 1/4 SW 1/4** feet from lineof Section **27**. If State Land the Oil and Gas Lease No. isDrilling Commenced **1947**, 19. Drilling was Completed **June**, 19. **49**Name of Drilling Contractor **Locke-Taylor Drilling Co.**Address **801 2nd Ave., Durango, Colorado**

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until

, 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from **1588** to **1678** No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **25** to **80** feet.No. 2, from **750** to **910** feet.No. 3, from **1475** to **1548** feet.No. 4, from **1673** to **1678** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5 1/8	15	used	1588	Reg.			Production
8 5/8		used	750	Reg.	750		
7	28	used	1400		1400		
10 3/4	15	used	41	Reg.	Left in hole		Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7	5 1/8	1588	50	Halliburton		
10 3/4	10 3/4	41	5	Dumped		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

385 MCF IP. Shot with 90 quarts. After shot 700 MCF. Plugged back to 1632
by Halliburton Dump Bailer after shot. Present ID 1632

Result of Production Stimulation

Depth Cleaned Out

