

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PROGRATION OFFICE	
OPERATOR	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 9, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Stewart No. 6, Well No. 6, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

H, Sec. 28, T. 30N, R. 10W, NMPM., Basin Dakota Pool
Unit Letter

San Juan County. Date Spudded 6-30-60 Date Drilling Completed 7-30-60
Elevation 6281 Total Depth 7559 ~~XXX~~ C.O. 7525

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 7174' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 7174-7188; 7254-7290; 7331-7339; 7354-7360;

Perforations 7372-7384; 7412-7420; 7424-7430; 7436-7440

Open Hole None Depth 7559 Casing Shoe 7559 Depth 7292 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3931 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 34,356 gal. oil & 170,000# sand, 30200 gal. oil & 10,000# sand;

Casing 2037 Tubing 2061 Date first new 14790 gal. oil & 13,000# sand.
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Company

1650'N, 990'E
(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>209</u>	<u>225</u>
<u>7 5/8</u>	<u>2941</u>	<u>250</u>
<u>5 1/2</u>	<u>7559</u>	<u>250</u>
<u>2"</u>	<u>7292</u>	

Remarks: This well was originally drilled by Delhi-Taylor Oil Corp. as the Stewart No. 1. El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Co. Stewart No. 6. El Paso Natural Gas Co. will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved MAR 13 1961, 19_____, _____, El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed By
By: A. R. KENDRICK
Title PETROLEUM ENGINEER DIST. NO. 3

By: ORIGINAL SIGNED J.J. TILLERSON
(Signature)

Title: Petroleum Engineer

Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico

Send Communications regarding well to:

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFICE		
OPERATOR		