	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
	SANTA FE /	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
-	FILE		AND	
<u> </u>	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	45
	TRANSPORTER GAS /			
+	OPERATOR /			
. L	PRORATION OFFICE			
-	CENARD OIL & GAS CO			
	P. O. Box 446, Dall Reason(s) for filing (Check proper box)	as, Texas 75221	Other (Please explain)	
- 1	New Well	Change in Transporter of:		
1	Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Condens	Thange of Operat	or
	change of ownership give name	La Plata Gathering S	System, Inc.	
	DESCRIPTION OF WELL AND I	LEASE	rmation Kind of Lease	Lease No.
	Lease Name Riddle	Well No. Pool Name, Including For Basin I	State, Federal	i -
	Location Unit Letter G : 1,45	O' Feet From The <u>North</u> Line	and 1,480 Feet From T	he <u>East</u>
		mship 30-N Range		n Juan County
_		TER OF OIL AND NATURAL GAS	S	
֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to mitch approv	ed copy of this form is to be sent) mington, New Mexico 8740
-	Inland Corporation Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 🔀	Address (Give address to which approv	ed copy of this form is to be sent)
	El Paso Natural		P. O. Box 990, Farm	
}	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
I	f this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
V. (Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>		Depth Casing Shoe
}		TURING CASING AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ŀ	TIOCC STCS			
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(1, e1c. Q F /)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
				DIST. 3
	GAS WELL	1	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3	
	/ /		li l	compliance with RULE 1104.
	1100 K land		Te al le le enguent for allo	wable for a newly drilled or deepend
	(Signature)		well this form must be accomp	anied by a tabulation of the deviation

Operations Manager (Title)

December 2, 1966 (Date)

DIST. Gravity of Car MCF Choke Size hut-in) L CONSERVATION COMMISSION DEC 16 1966 Signed by Emery C. Arnold RVISOR DIST. #3 s to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.