

FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REGULATIONS FOR OIL OWNERS
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Eff. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

Pan American Petroleum Corporation	
Security Life Building Denver, Colorado	
Reason for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Completion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name McCoy Gas Unit D	Lease No.	Well No. 1	Basin Name, including location Basin Dakota	Kind of Lease State, Federal or Fee Fee
Location				
Unit Letter H	1745	Feet From The North	790	Feet From The East
Line of Section 28	Township 30N	Range 12W	NMPS4, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Plateau Inc.	Box 108 Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	Box 990 Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 28	Twp. 30N	Rgn. 12W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-17-65	Date Compl. Ready to Prod. 8-16-65	Total Depth 6300'	P.B.T.D. 6277'					
Elevations (DF, RKB, RT, GR, etc.) 5465 (RDB)	Name of Producing Formation Dakota	Top XX/Gas Pay 6076	Tubing Depth 6079					
Perforations 6222-38 with 2 shots per foot, 6150-66 with 2 shots per foot, 6078-84, 6090-96 with 4 shots per foot			Depth Casing Shoe 6298					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	369'	350					
7-7/8"	4-1/2"	6298	1600					
	2-3/8"	6079						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 5387	Length of Test 3 hours	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 434	Casing Pressure 956	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. H. Beers
(Signature)
Administrative Assistant
September 9, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 28 1965, 19
BY Original Signed Emery C. Arnold
TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new or recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

TABULATION OF DEVIATION TESTS
McCoy Gas Unit D #1
 PAN AMERICAN PETROLEUM CORPORATION

<u>DEPTH</u>	<u>DEVIATION</u>
371'	3/4°
780	1/2
1218	3/4
1622	3/4
1810	3/4
2217	1/2
2663	1
3075	3/4
3318	3/4
3722	3/4
3932	1
4210	1-1/4
4747	3/4
5090	3/4
5551	1/4
6095	1/2
6300	3/4

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S

McCoy Gas Unit "D" No. 1, 1745 FNL 790 FEL
 Section 28, T30N-R12W, San Juan County
 New Mexico

Signed *R. H. Beers* R. H. Beers
 Title Administrative Assistant

THE STATE OF COLORADO))
) SS.
 COUNTY OF DENVER))

BEFORE ME, the undersigned authority, on this day personally appeared R. H. Beers known to me to be Administrative Assistant for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 23rd day of September, 1965.



Barbara J. Gaudette
 Notary Public

My Commission Expires August 1969