

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

794000174 079962

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Deste Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL & 990' FWL
Sec. 25, T-30S, R-11W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Davis A Federal No. 1

9. API Well No.

300450921000

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to repair a casing leak in this well by cementing a 2-7/8" tubing string inside the 4-1/2" casing according to the following procedure:

1. RIH with 4-1/2" casing retrievable packer and set at 6750'.
2. Establish circulation down 2-7/8" tubing to surface with 2% KCL water.
3. Pump 280 sxs of Class "B" cement down tubing and circulate to surface.
4. Pressure test tubing to 500 psi and hold for 15 minutes.
5. Acidize perforated interval (6835'-7022') with nitrogen foam acid and HCL acid.
6. Return to production.

14. I hereby certify that the foregoing is true and correct

Signed

Jerry W. Hoover

Title

Sr. Conservation Coordinator

Date

8/13/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

AUG 19 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side