

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

9-20-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co.

Gartner

Well No. 6

NE

NE

1/4 1/4

A (Company or Operator)

27

(Lease)

30

Blanco

Sec

T

R

NMPM,

Pool

San Juan

County. Date Spudded

2-10-53

Date Drilling Completed

3-11-53

Elevation

3002.00

Total Depth

5105

PBTD

Please indicate location:

Top Oil/Gas Pay

4372

Name of Prod. Form.

Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole 4346 - 5105

Depth

4346

Depth

5052

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 300 MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.):

Pitot

Test After Acid or Fracture Treatment: 6160 MCF/Day; Hours flowed 6

Choke Size _____ Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter El Paso Natural Gas

Gas Transporter

Tubing, Casing and Cementing Record

Size Feet Sax

9-5/8	295	200
7"	4346	300

The tubing was perforated opposite the Cliff House zones at 4524, 23, 22 with 1 shot per ft., and at 4438, 37, 36 with 1 shot per ft., because the hole was bridged in the Menafee. The well was returned to production status 9-17-57.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 23 1957, 19.....

El Paso Natural Gas Company

(Company or Operator)

By: *Emery C. Arnold* (Signature)

Title: Production Engineer

Send Communications regarding well to:

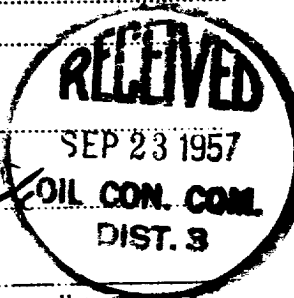
Name.....

Address.....

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received **4**

DISTRIBUTION

	No.	
Operator	1	
Santa Fe	1	
Protraction Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	1