

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Company Lease Gartner

Well No. 8 Unit Letter A S 26 T 30N R 3W Pool Blanco

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Company

Address _____

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Company

Address Box 997, Farmington, New Mexico

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

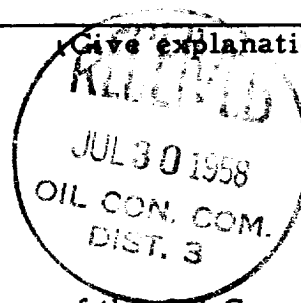
Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ (X)

Remarks: _____ (Give explanation below)

See back for workover.



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 29th day of July 19 58

Approved JUL 30 1958 19 _____

OIL CONSERVATION COMMISSION

By Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By Original Signed D. C. Johnston

Title Petroleum Engineer

Company El Paso Natural Gas Company

Address Box 997

Farmington, New Mexico

12-12-57 Rig up San Juan Drilling Co. Rig #14. Pulled tubing.
 12-19-57 Cleaned out to 5270'.
 12-20-57 Ran 133 joints 5 1/2", 15.50# J-55 casing (5234') set at 5242' w/100
 sks. regular cement, 100 sks. Pozmix, 1/4# Flocele/sk. & 6% Gel.
 Held 1000#/30 minutes.
 Top of cement by temperature survey at 4685'.
 12-29-57 C.O.T.D. 5270'. Water frac. Point Lookout perf. int. 5072-5084; 5094-5104;
 5150-5164; 5168-5180; 5186-5230 w/60,000 gal. water & 52,000# sand.
 B.D.P. 3500#, max. pr. 3500#, avg. tr. pr. 2300#. I.R. 58 BPM.
 Flush 5100 gal. Dropped 7 sets of 16 balls. No. pr. increase.
 Temporary bridge plug set at 4850'. Water frac. Cliff House perf. int.
 4682-4712; 4740-4794 w/54,300 gal. water & 55,000# sand. B.D.P. 3200#,
 max. pr. 3200#, avg. tr. pr. 2100#. I.R. 54 BPM. Flush 5800 gal. Dropped
 9 sets of 16 balls. No pr. increase.
 1-1-58 Ran 167 joints 2" tubing (5185') set at 5192'.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		6
DISTRIBUTION		
Director	2	
Asst. Dir.	1	
Ext. Affairs		
Legal Coun.		
Records Mgmt.		
Transporter	2	
File	1	✓