

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 29, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Gartner Well No. 8 in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
A Sec. 26 T. 30N R. 8W NMPM. Blanco Pool

Unit Letter
San Juan

County. San Juan Date Spudded 3-23-53 Date Drilling Completed 4-13-53
Elevation 6062 Total Depth 5336 ~~xxxx~~ C.O. 5270'

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4682' (Perf) Name of Prod. Form. _____

PRODUCING INTERVAL - 4682-4712; 4740-4794; 5072-5084; 5094-5104;
Perforations 5150-5164; 5168-5180; 5186-5230

Open Hole None Depth 5242 Depth 5185
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 13,741 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gal. water & 52,000# sand; 54,300 gal. water & 55,000# Sd.

Casing Press. 963 Tubing Press. 963 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	160'	125
7"	4556'	300
5 1/2"	5234'	200
2"	5185'	---

Remarks: See back for workover.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 30 1958, 19____

El Paso Natural Gas Company

(Company or Operator)

Original Signed D. C. Johnston

By: _____
(Signature)

Petroleum Engineer

Title _____

Send Communications regarding well to:

E. S. Oberly

Name _____

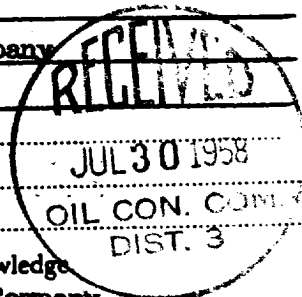
Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____
Supervisor Dist. # 3

Title _____



12-12-57 Rig up San Juan Drilling Co. Rig #14. Pulled tubing.
 12-19-57 Cleaned out to 5270'.
 12-20-57 Ran 133 joints 5 1/2", 15.50# J-55 casing (5234') set at 5242' w/100
 sks. regular cement, 100 sks. Pozmix, 1/4# floccule/sk & 6% gel.
 Held 1000#/30 minutes.
 Top of cement by temperature survey at 4685'.
 12-29-57 C.O.P.D. 5270'. Water frac. Point Lookout perf. Int. 5072-5084;
 5094-5104; 5150-5164; 5168-5180; 5186-5230 w/60,000 gal. water and 52,000# sand.
 B.D.P. 3500#, max. pr. 3500#, avg. tr. pr. 2300#. I.R. 58 BPM. Flush 5100
 gal. Dropped 7 sets of 16 balls. No. pressure increase.
 Temporary bridge plug set at 4850'. Water frac. Cliff House perf. Int.
 4682-4712; 4740-4794 w/54,300 gal. water & 55,000# sand. B.D.P. 3200#, max.
 pr. 3200#, avg. tr. pr. 2100#. I.R. 54 BPM. Flush 5800 gal. Dropped 9 sets
 of 16 balls. No pressure increase.
 1-1-58 Ran 167 joints 2" tubing (5185') set at 5192'.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
Operator	<u>2</u>	
Santa Fe	<u>1</u>	
Protraction Office	<u>1</u>	
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U. S. G. S.		
Transporter		
File	<u>1</u>	☒