

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF080597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
GARTNER A 8

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact:

MARY CORLEY

E-Mail: corleyml@bp.com

9. API Well No.

30-045-09220-00-S1

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491

Fx: 281.366.0700

10. Field and Pool, or Exploratory
BLANCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T30N R8W NENE 0990FNL 0990FEL
36.78731 N Lat, 107.63881 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please reference telephone conversation on May 17, 2002, between representatives of BP America and Steve Mason, BLM and Charlie Perrin, NMOCD, regarding bringing various inactive wells into compliance.

The subject well was approved for continued shut-in status on February 13, 2000. Verbal permission was granted to temporarily abandon the well (i.e. pressure test for casing integrity) in order to bring well into compliance and hold for possible production stimulation in the current zone or recompleat into the Fruitland Coal Formation. If the casing integrity test fails we will cease operations and evaluate for casing repair or plug and abandonment and file for approval accordingly. After final well review, if no future potential exists in the wellbore we will proceed to plug and abandon in accordance with approved plug and abandonment procedures.

The subject well has failed the MIT test and we have located the casing leak at 1608' - 1622'.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #12676 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 07/10/2002 (02SXM0377SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/10/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 07/10/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Additional data for EC transaction #12676 that would not fit on the form

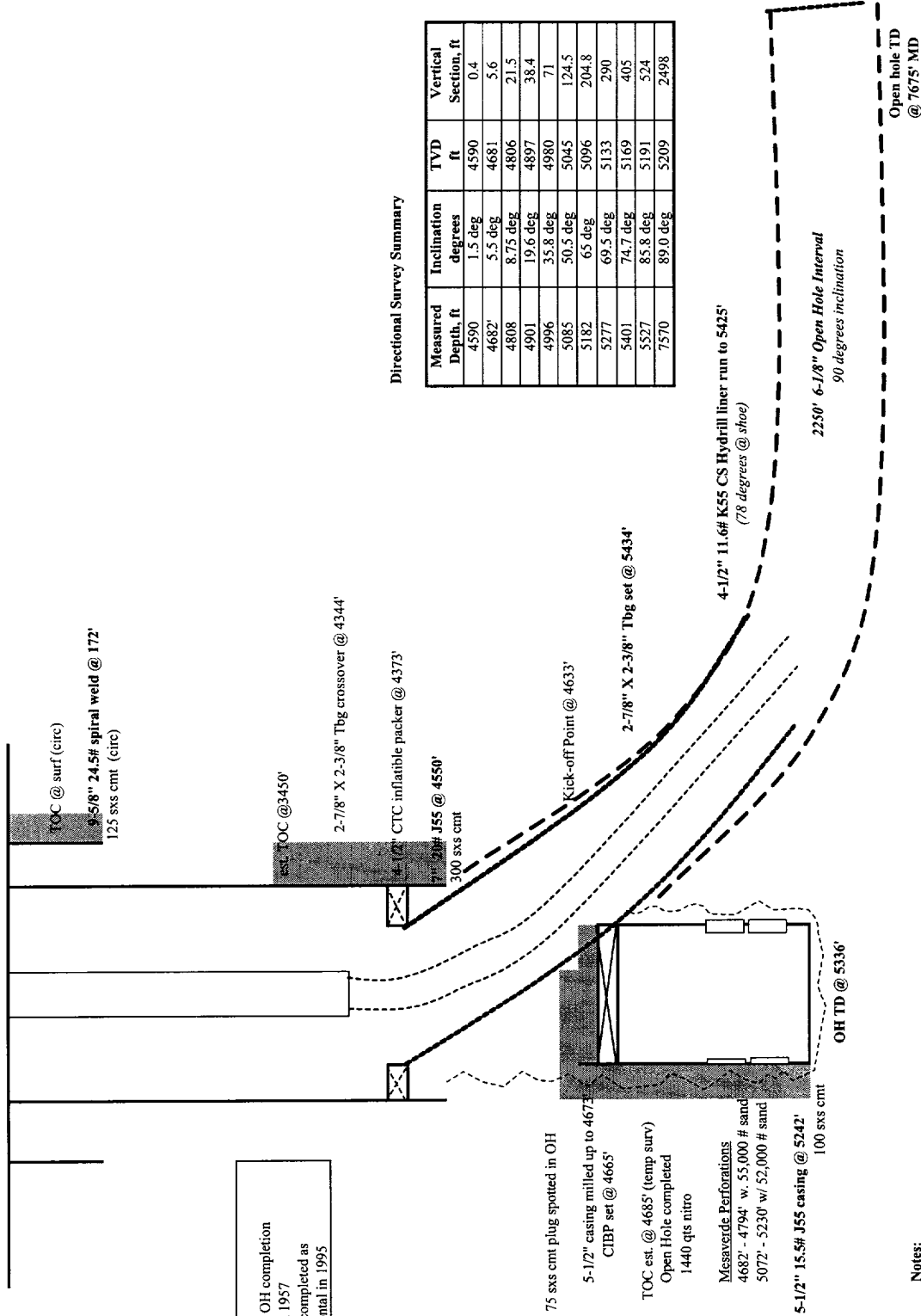
32. Additional remarks, continued

Steve Mason granted verbal approval on July 09, 2002 to proceed with casing repair operations as follows:

- RIH & set CMT retainer @1550'.
- Sting into retainer & break circulation
- If circulation is established to surface, CSG leak will be CMT to surface
- If no circulation is established, CSG leak will be SQZ w/CMT
- Drill out retainer & CMT
- Pressure test CSG to 550 psi for 30 minutes
- RDMO workover rig

Please see attach well bore schematic.

Gartner A #8 Sec 26, T30N, R8W API: 30-045-09220



Directional Survey Summary

Measured Depth, ft	Inclination degrees	TVD ft	Vertical Section, ft
4590	1.5 deg	4590	0.4
4682	5.5 deg	4681	5.6
4808	8.75 deg	4806	21.5
4901	19.6 deg	4897	38.4
4996	35.8 deg	4980	71
5085	50.5 deg	5045	124.5
5182	65 deg	5096	204.8
5277	69.5 deg	5133	290
5401	74.7 deg	5169	405
5527	85.8 deg	5191	524
7570	89.0 deg	5209	2498

Notes:

- 1) Unable to run 4-1/2" liner past 5425'
- 2) 1030 gal hypochlorite and 1600 gal alcohol treatment pumped in 5/1995 - no effect
- 3) OH is unstimulated

updated: 12/8/00 jad

History:
 - Drilled in 1953 as OH completion
 - Cased & frac'd in 1957
 - Sidetracked and completed as open-hole horizontal in 1995

75 sxs cmt plug spotted in OH

5-1/2" casing milled up to 4675'

CIBP set @ 4665'

TOC est. @ 4685' (temp surv)

Open Hole completed

1440 qts nitro

Mesaverde Perforations

4682' - 4794' w/ 55,000 # sand

5072' - 5230' w/ 52,000 # sand

5-1/2" 15.5# J55 casing @ 5242'

100 sxs cmt

OH TD @ 5336'

Open hole TD @ 7675' MD