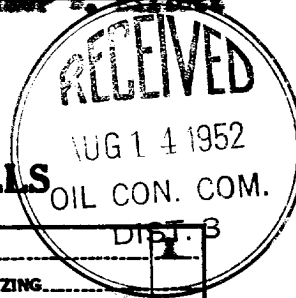


COPY FOR
STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION
SUBMIT IN TRIPLICATE TO
DISTRICT OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 776139
Unit Blanco La Plata



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, New Mexico, August 12, 1952

Well No. 5-2 is located 990 ft. from N line and 990 ft. from E line of sec. 27

NE 1/4 of Section 27

(1/4 Sec. and Sec. No.)

T-30-N

(Twp.)

R-9-W

(Range)

107°E

(Meridian)

Blanco-La Plata

(Field)

San Juan

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 5980 ft. (C.I.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate muddling jobs, cementing points, and all other important proposed work)

On August 1, 1952, 7" casing was landed at 4275 feet and cemented with 300 sacks of cement. Plug down at 4:25 A.M., August 1, 1952. At 4:30 A.M., August 3, 1952, casing and water shut-off were tested at 1200 pounds pump pressure for 30 minutes. No drop in pressure. Forty-six feet of solid cement were drilled in bottom of pipe and water shut-off was again tested at 1200 pounds for 30 minutes. No drop in pressure. Drilling operations were resumed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Box 487

Farmington, New Mexico

By E. R. Velt

Title Field Superintendent

Figure 1 The effect of the number of trials on the mean accuracy of the responses. The error bars represent the standard error of the mean.

1	1. The first step in the process of the investigation is to identify the problem.	1. The first step in the process of the investigation is to identify the problem.
2	2. The second step is to collect data from various sources.	2. The second step is to collect data from various sources.
3	3. The third step is to analyze the data and draw conclusions.	3. The third step is to analyze the data and draw conclusions.
4	4. The fourth step is to report the findings to the relevant authorities.	4. The fourth step is to report the findings to the relevant authorities.
5	5. The fifth step is to implement the recommendations and monitor the progress.	5. The fifth step is to implement the recommendations and monitor the progress.
6	6. The sixth step is to evaluate the effectiveness of the investigation.	6. The sixth step is to evaluate the effectiveness of the investigation.
7	7. The seventh step is to disseminate the information to the public.	7. The seventh step is to disseminate the information to the public.
8	8. The eighth step is to maintain a record of the investigation for future reference.	8. The eighth step is to maintain a record of the investigation for future reference.
9	9. The ninth step is to review the process and make necessary adjustments.	9. The ninth step is to review the process and make necessary adjustments.
10	10. The tenth step is to ensure that the investigation is completed within the specified time frame.	10. The tenth step is to ensure that the investigation is completed within the specified time frame.

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[illegible]