

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL x 990' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
SF-078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
E. E. Elliott "B"

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE/4, NE/4, Section 27, T30N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

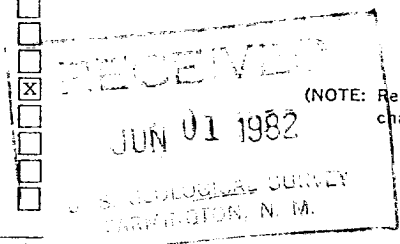
14. API NO.
Not Available

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5980' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE
 - CHANGE ZONES
 - ABANDON*
 - (other)

- SUBSEQUENT REPORT OF:
- -
 -
 -
 -
 -
 -
 -



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

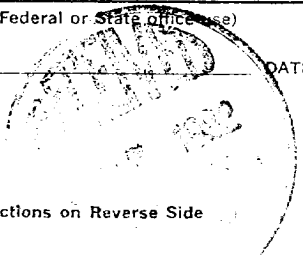
Repair operations commenced on 4-22-82. Total depth of the well is 5098' and the plugback depth is 5077'. Tried to pull 2-3/8" tubing. Tubing stuck at 4650'. Tripped out and laid down 2-3/8" bad tubing. Fished for and recovered remainder of 2-3/8" tubing. Perforated Ojo Alamo at 1550' with 2 JSPF. Squeezed perfs at 1550' with 50 sx thixotropic cement. Perforated 300' with 2 JSPF. Squeezed holes at 300' with 50 sx thixotropic cement. After waiting on cement, drilled out cement to 4122' and tagged top of liner. Ran 5-1/2" slim hole casing and landed at 4121'. Cemented liner with 100 sx class B 50:50 POZ containing 6% gel, 2# medium tuf plug/sx and tailed in 100 sx class B neat cement. Ran temperature survey. TI x bit and 2-7/8" tubing and tagged cement at 3900'. Drilled out cement to 4100'. Cleaned out hole to plugback depth. Landed 2-3/8" tubing at 4993'. Released the rig on 5-14-82.

Subsurface Safety Valve: Manu. and Type _____ Sat @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By B.T. [Signature] TITLE Admin. Supvr. DATE 5-27-82

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____



ACCEPTED FOR RECORD

JUN 03 1982

FARMINGTON DISTRICT

BY [Signature]

*See Instructions on Reverse Side

NMOCC