submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-078128

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
Turner #1

9. **API Well No.**
30-045-09226

4. **Location of Well, Footage, Sec., T, R, M**
990' FNL, 990' FEL, Sec. A 28, T-30-N, R-9-W, NMPM

10. **Field and Pool**
Blanco MV/Blanco PC

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Commingle		

13. **Describe Proposed or Completed Operations**

It is intended to down-hole commingle the subject well according to the attached procedure and wellbore diagram. DHC Order #1901 has been received.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield (MEL) Title Regulatory Administrator Date 7/6/98

VKH

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title _____ Date JUL 17 1998
CONDITION OF APPROVAL, if any:

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Turner #1

Blanco PC/Blanco MV
990' FNL, 990' FEL
Unit A, Section 28, T-30-N, R-9-W
Latitude / Longitude: 36° 47.23' / 107° 46.79'
DPNO: 53629B PC/53629A MV
Recommended Commingle Procedure 6/19/98

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping <u>any</u> cement job. If an unplanned cement job is required, <u>approval is required before the job can be pumped</u>. <u>If verbal approval is obtained, document approval in DIMS/WIMS</u>. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. Pictured Cliffs 1-1/4" tubing is set at 2580'. TOOH with 1-1/4" tubing. Mesaverde 1-1/2" tubing set at 4867'. Pick straight up on 1-1/2" tubing to release Baker Model "G-22" S.A. from the Baker Model "D" packer. TOOH with 1-1/2" tubing and LD seal assembly. Check tubing for scale build up and notify Operations Engineer. Visually inspect tubing for corrosion and replace any bad joints.

4. TIH with 2-3/8" tubing and metal muncher. **Using a minimum mist rate of 12 Bbl/hr**, mill up Baker Model "D" packer slips and push to bottom. If packer is pushed below bottom perforation, leave packer in bottom of wellbore. If packer is above the bottom perforation, TIH with spear and retrieve packer. TOOH.

5. TIH with 4-3/4" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist **(using a minimum mist mist rate of 12 bph).** Note: a packer was milled and pushed to 4921' in 1982 workover. Contact Operations Engineer if it is necessary to remove scale from the casing and perforations. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH.

6. TIH with 1-1/2", 2.9#, J-55 tubing with a notched expendable check on bottom, SN (one joint off bottom), then ½ of the 1-1/2" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 1-1/2" tubing and then broach this tubing. CO to 4921' with air/mist (minimum rate of 12 bbl/hr).

7. Land tubing ±4855'. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: M.E Lutey
Operations Engineer

Approved: Bruce D. Boyd 6.22.99
Drilling Superintendent

Mary Ellen Lutey
Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

MEL/klg

Turner #1

CURRENT

Blanco Mesaverde / Blanco Pictured Cliffs Dual
990' FNL, 990 FEL,
NE Section 28, T-30-N, R-9-W, San Juan County, NM
Latitude/Longtitude: 36°47.23'/ 107°46.79'

Today's Date: 6-19-98
Spud: 10-26-50
Completed: 2-1-51
Elevation: 5872' (GL)

Logs: DIL, GR-N, GR

Workovers: 12-7-60 -Ran 5-1/2" liner and 5-1/2" csg to surf. Perf'd PC
11-17-82 - Pulled & Re-ran tbg & pkr

Ojo Alamo N/A

Kirtland @ 1480'

Fruitland @ 2202'

Pictured Cliffs @ 2573'

Lewis @ 2615'

Cliff House @ 4180'

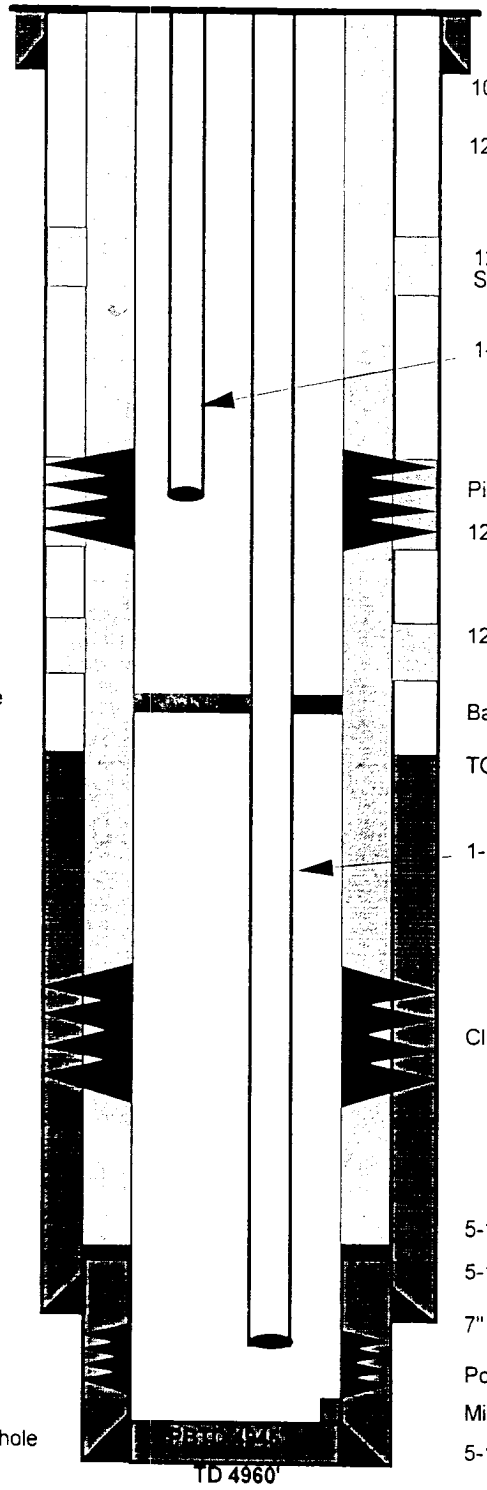
Menefee @ 4410'

Point Lookout @ 4815'

N/A hole

N/A hole

N/A hole



TD 4960'

10-3/4" csg set @230' w/ 200 sx cmt. Circ. to surf.
12/60 - SQ surf. csg w/175 sx cmt.

12/60- Perf 4-way jet @800' in 5-1/2" csg; Cmt w/100s

12/60 - SQ hole in 7" csg 1308'-1338' w/100 sx cmt
SQ hole in 7" csg @ 1316'-1346' w/100 sx cmt

1-1/4", 2.33#, J-55 tbg set @ 2580'
S.N. @ 2548'

Pictured Cliffs Perforations: 2580'-2610'

12/60 - Shot 4-way perf holes @ 2610' in 7" csg; Circ 164 sx cmt across PC

12/60 - Spotted 25 sx cmt in 7" csg 3155'-3275'
Perf 4-way jet @ 3285'. SQ w/100 sx; Re-SQ w/50 sx cmt

Baker "G-22" S.A. set in Baker "D" Pkr @ 3009'

TOC @ 3165' (Calc)

1-1/2", 2.9#, J-55 tbg set @ 4867'; S.N. @ 4835'

Cliff House Perforations: 4221'-4416' (2spf)

5-1/2", 15.5#, J-55 csg set from 4611' to surface; Cmt w/250 sx; Did not circ. to surf.
5-1/2" Liner Top @ 4611'

7" Csg set @ 4725',
Cmt w/200 sx

Point Lookout Perforations: 4826'-4889' (2spf)

Milled pkr pushed to 4921' in 1982

5-1/2", 15.5#, J liner set from 4611'-4945'
Cmt w/100 sx cmt; SQ L.T. w/100 sxcmt; Re-SQ w/100 sx.

Initial Potential			Production History	Gas	Oil	Ownership		Pipeline
Initial AOF:	8,025 Mcfd	(1/61)(MV)	Cumulative:	8749.3 MMcf (MV)	16.0 Mbo	GWI:	100.00% (MV)	EPNG
Initial AOF:	8,868 Mcfd	(1/61)(PC)	Cumulative:	3681.6 MMcf (PC)	3.5 Mbo	NRI:	75.56% (MV)	
Current SICP:	301 psig	(7/93)(MV)	Current:	276.1 Mcfd (MV)	0.3 bbls/d	GWI:	100.00% (PC)	
Current SICP:	155 psig	(4/93)(PC)	Current:	32.4 Mcfd (PC)	0.0 bbls/d	NRI:	75.56% (PC)	

CONDITIONS OF APPROVAL:

Burlington Resources
Turner 1
990' FNL and 990' FEL
Section 28-30N-09W

This approval is for the operational activities only.

File your proposed allocation factors for downhole commingling with the Authorized Officer for final approval. Supporting technical data used to determine the allocation factors should include the following:

- Wellbore diagram
- Formation Production Tests
- Gas Analysis, including BTU measurements
- Pressure Data corrected to a common datum
- Any other supporting data

A copy of the same application submitted to the NMOCD is acceptable.