5-OCC
1-International
2-EPNG - El Paso, Farm.
1-TCA, 1-F
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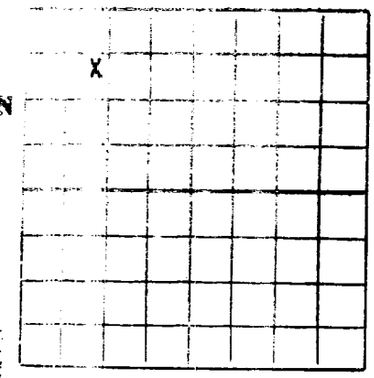
Revised 1/1/52
Form C-105

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Beta Development Co. (Company or Operator) J. S. Hartman "A" (Lease)

Well No. 1, in NE ¼ of NW ¼, of Sec. 26, T. 30 N, R. 11 W, NMPM.

Basin Dakota Pool, San Juan County.

Well is 990 feet from North line and 1750 feet from West line of Section 26. If State Land the Oil and Gas Lease No. is Fee

Drilling Commenced January 21, 1964, Drilling was Completed February 2, 1964

Name of Drilling Contractor Loffland Bros. Co.

Address P.O. Box 688, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 5911' G.L. The information given is to be kept confidential until ....., 19.....

OIL SANDS OR ZONES

No. 1, from 6742 to 6748 No. 4, from ..... to .....

No. 2, from 6811 to 6831 No. 5, from ..... to .....

No. 3, from 6900 to 6904 No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

No. 4, from ..... to ..... feet .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	286'				Surface
4 1/2"	10.5# & 11.6#	New	6986'			6742-6904'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	299'	175	Pump & plug		
7 7/8"	4 1/2"	6979'	900	Pump & plug	DV tool @ 2469'	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gals. 7½% MCA, Perf. 6900-6904' w/2 JPF. BD @ 2200#. Perf. 6811-6831' w/2 JPF. SWF w/32,000# 20-40 sd. & 41,400 gals. total wtr. Perf. 6742-6748' w/4 JPF. SWF w/36,000# 20-40 sd. & 38,700 gals. total wtr.

Result of Production Stimulation .....

Depth Cleaned Out 6925'

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MAR 1964
OIL CON. COM.
DIST. 3

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

-0-

TOOLS USED

6980

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

Tested 3/2

PRODUCTION

64

Put to Producing ....., 19.....

OIL WELL: The production during the first 24 hours was ..... barrels of liquid of which ..... % was was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity .....

GAS WELL: The production during the first 24 hours was 2,677 M.C.F. plus 2,931 barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

AOF, SITP 1935, SICP 1951, after 7 days, 3 hr. flg. pressures - tbg. 216, csg. 652.

7 days

Length of Time Shut in .....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy		T. Devonian		T. Ojo Alamo	
T. Salt		T. Silurian		T. Kirtland-Fruitland	
B. Salt		T. Montoya		T. Farmington	2328
T. Yates		T. Simpson		T. Pictured Cliffs	4085
T. 7 Rivers		T. McKee		T. Menefee	4626
T. Queen		T. Ellenburger		T. Point Lookout	4875
T. Grayburg		T. Gr. Wash		T. Mancos "A"	6806
T. San Andres		T. Granite		T. Dakota "B"	6860
T. Glorieta		T.		T. Morrison	
T. Drinkard		T.		T. Lewis	2417
T. Tubbs		T.		T. Cliff House	3989
T. Abo		T.		T. Gallup	5867
T. Penn		T.		T. Greenhorn	6618
T. Miss		T.		T. Graneros Shale	6674
				Graneros Sand	6740

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

3/4/64

Company or Operator: Beta Development Co.

Address: 234 Petr. Club Plaza, Farmington, N.M.

Name: Original signed by: JOHN T. HAMPTON

Position or Title: Manager