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TRANSPORTER	OIL		
	GAS		
PRODUCTION OFFICE			
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 1, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Ludwick (Company or Operator) (Lease), Well No. 10(PM), in NE 1/4 NE 1/4,

A San Juan Unit Letter, Sec. 29, T. 30-N, R. 10-W, NMPM, Aztec Pictured Cliffs Pool

County. Date Spudded 6-10-56 Date Drilling Completed 8-2-56

Please indicate location:

Elevation 6293 g Total Depth 5315 5298

Top Oil/Gas Pay 2703 (Base) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2703-18;2741-54;

Open Hole None Depth Casing Shoe 5298 Depth Tubing 5203

OIL WELL TEST -

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2655 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 43,880 gal water, 60,000# sand

Casing Press. 563 Tubing Press. Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

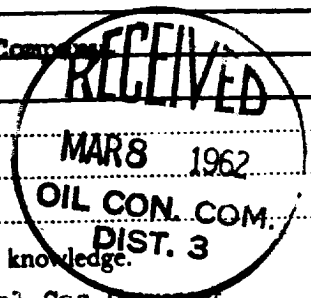
D	G	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

990 # 990 # (Footage)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	163	250
7"	4597	300
5 1/2"	768	150
2"	5203	

Remarks: See Back



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 8 1962, 19

El Paso Natural Gas Company (Company or Operator)

Original Signed D. W. Meehan

By: (Signature)

By: Original Signed Emery C. Arnold

Title: Petroleum Engineer

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Tubing Leak

11-1-61

Ran temperature survey on 2" Mesa Verde tubing string while flowing

11-15-61

P. C. to atmosphere. Found leak @ 2750'.  
Set tubing choke @ 2809' which shut off flow of gas. Choke was then

11-28-61

set @ 2740'.  
Set an Otis Type "F" tubing pack off from 2740' to 2754'. Well was  
shut in and returned to the Gas Engineering Dept for Packer Leakage test.