

Initial Deliverability Test.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL DELIVERABILITY TEST REPORT FOR 19 68

Form C122-A
 Revised 1-1-68

POOL NAME Aztec	POOL SLOPE n = .85	FORMATION Pictured Cliffs	COUNTY San Juan
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COMPANY El Paso Natural Gas Company			WELL NAME AND NUMBER Hartman No. 1 (OWO)		
UNIT LETTER D	SECTION 26	TOWNSHIP 30-N	RANGE 11-W	PURCHASING PIPELINE El Paso Natural Gas Company	
CASING O.D. - INCHES 2.875	CASING I.D. - INCHES 2.441	SET AT DEPTH - FEET 2366	TUBING O.D. - INCHES No Tubing	TUBING I.D. - INCHES	TOP - TUBING PERF. - FEET
GAS PAY ZONE FROM 2316 TO 2340		WELL PRODUCING THRU CASING X TUBING	GAS GRAVITY .644	GRAVITY X LENGTH 1492	
DATE OF FLOW TEST FROM 9-18-68 TO 9-26-68			DATE SHUT-IN PRESSURE MEASURED 8-15-68		

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWt)	(b) Flowing Tubing Pressure (DWt)	(c) Flowing Meter Pressure (DWt)	(d) Flow Chart Static Reading	(e) Meter Error (Item c - Item d)	(f) Friction Loss (a-c) or (b-c)	(g) Average Meter Pressure (Integr.) 221
(h) Corrected Meter Pressure (g+e) 221	(i) Avg. Wellhead Press. P _f = (h+f) 221	(j) Shut-in Casing Pressure (DWt) 451	(k) Shut-in Tubing Pressure (DWt) ---	(l) P _c = higher value of (j) or (k) 451	(m) Del. Pressure P _d = 30 361 %R	(n) Separator or Dehydrator Pr. (DWt) for critical flow only

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D 62	Quotient of $\frac{\text{Item c}}{\text{Item d}}$ 1.0000	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$ 1.0000	Corrected Volume C = 62 MCF/D
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WORKING PRESSURE CALCULATION

(1-e ⁻⁵) Friction Neg.	(F _c Q _m) ² (1000) Neg.	(1-e ⁻⁵) (F _c Q _m) ² (1000) R ²	P _t ²	P _w ² = P _t ² + R ² Use P _t ²	P _w = $\sqrt{P_w^2}$ 221
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DELIVERABILITY CALCULATION

$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n =$	62	$\left(\frac{73080}{154560} \right)^n =$	$(.4728)^n =$	$\frac{5290}{.5292} =$	33 MCF/D
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REMARKS: First Delivered after OWO 8-22-68.

SUMMARY

Item h	221	Psia
P _c	451	Psia
Q	62	MCF/D
P _w	221	Psia
P _d	361	Psia
D	33	MCF/D

Company EL PASO NATURAL GAS COMPANY
H. I. Kendrick
 Title Regional Well Test Engineer
 Witnessed By _____
 Company _____



