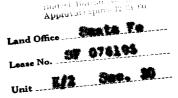
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY





	S AND REPORTS ON WELLS Subsequent report of water shut-off
	SUBSECUTING OR ACIDITIES
OF INTENTION TO DRILL	SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
OF INTENTION TO CHARGE WATER SHUT-OFF	CURSEQUENT REPORT OF THE PROPERTY OF THE PROPE
OF INTENTION TO CHANGE IDEA OF INTENTION TO TEST WATER SHUT-OFF TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT SUBSEQUENT REPORT OF ABANDONMENT
E OF INTENTION TO THE OR ACIDIZE	CURPI FMENTARY WELL ,
E OF INTENTION TO RE-DIGITE E OF INTENTION TO SHOOT OR ACIDIZE	
	S GEOLOGICAL SA
CE OF INTENTION TO ABANDON WELL	NATURE OF REPORT, NOTICE, OR OTHER DATA
(INDICATE ABOVE BY C	HECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
(112	Jay18
political is located	ft. from [N] line and 1500 ft. from E line of sec. (Meridian)
l No is located	(Meridian)
	wp.) (Range) (State or Territory)
(½ Sec. and Sec. No.)	
The second secon	(County or Subdivision)
(Field)	1 malie #158.5 ft.
atin History	bove sea level 13
ne elevation of the	DETAILS OF WORK
-	weights, and lengths of proposed cashing
denths to objective	e sands; show sizes; and all other important property
	points, and
State names of and expected departments	points, and Chiffe set casing,
State names of and expected dop ing	DETAILS OF WORK sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- points, and all other important proposed work) points, and all other important proposed work)
State names of and expected departments	looks using and to bese of Pistered Cliffs set oneing,
and I with potary	hade using and to base of Pistared Cliffs set oneing, t casing, perforate and s/mater fracture for one compi
pose to drill with retary	t casing, perforate and s/mater fracture for the
and I with potenty	toole nating and to bear s/mater tracture for to control performs and s/mater tracture for the serious.
and I with potenty	t casing, perforate and s/mater fracture for the
page to drill with retary of Johnson to bear of Johnson Services 18-3/4"	toneing, perforate and s/mater fracture for the constant, perforate and s/mater fracture for the services. 22.750 J-55 do Caning - Communicated w/200 for the constant of 2.55 do Caning - Communicated w/200 for the constant of 2.55 and the consta
page to drill with retary of Johnson to bear of Johnson Services 18-3/4"	toneing, perforate and s/mater fracture for the constant, perforate and s/mater fracture for the services. 22.750 J-55 do Caning - Communicated w/200 for the constant of 2.55 do Caning - Communicated w/200 for the constant of 2.55 and the consta
page to drill with retary of Johnson to bear of Johnson Services 18-3/4"	coasing, perforate and s/mater fracture for the coasing perforate and s/mater fracture for the services. 22.736 J-55 SS Casing - Committed w/208 ST-55 SS Casing - Committed w/208 FILL TV LL J-55 Tubity. MAY 2 0 1960
pose to drill with retary of parties to been of Derote selected between Selected Programs 18-1/4" 18-1	t coming, perform to and s/mater fracture for the committee TD to married to the committee of the committee
pose to drill with retary of parties to been of Derote selected between Selected Programs 18-1/4" 18-1	t coming, perform to and s/mater fracture for the committee TD to married to the committee of the committee
pose to drill with retary of parties to been of Derote selected between Selected Programs 18-1/4" 18-1	t coming, perform to and s/mater fracture for the committee TD to married to the committee of the committee
pose to drill with retary of parties to been of Derote selected between Selected Programs 18-1/4" 18-1	t coming, perform to and s/mater fracture for the committee TD to married to the committee of the committee
pose to drill with retary a price to been of Bekets selling Programs Embeds. 250 19-1/5 2 250 7000 - 7-5/8 2 255 255 255 255 255 255 255 255 255	Committee of the second of the
pose to drill with retary a price to been of Bekets selling Programs Embeds. 250 19-1/5 2 250 7000 - 7-5/8 2 255 255 255 255 255 255 255 255 255	Committee of the second of the
I understand that this plan of work mu	Committee of the second of the
I understand that this plan of work mu	Committee of the second of the
I understand that this plan of work mu	Constant To the Constant Constant To the Constant To the Constant Constant To the Constant To
pose to drill with retary a price to been of Bekets selling Programs Embeds. 250 19-1/5 2 250 7000 - 7-5/8 2 255 255 255 255 255 255 255 255 255	Constant To the Constant Constant To the Constant To the Constant Constant To the Constant To

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

·	ŞEE	INSTRUCTIONS FOR COL		ON THE RE	EVERSE SIDE			
Operator			SECTION A			Well No.		
DELHI - TAYLOR OIL CORPORATION			1	Polhi-Gallery			well No.	
Unit Letter	Section	Township	Range	County				
B ctual Footage	Location of Well:	30 NORTH	10 WEST	SAN	JUAN	·····		
990	•	NORTH line an	1650	feet from the	TA OR	1:		
round Level E		Formation	Pool	reet mon the	KAST	line Dedicated Acreas		
6150.5	Alamband		Vadeei	gnated		1/2 Due. 20	Re: 322	
		in the dedicated acreage	lat dated 19 A	and 1 1848	·			
. Is the Operat	tor the only owner	in the dedicated acreage	utlined on the plat bei	cw? YES_	NO	. (''Owner'' mean	s the perso	
another, 16	5-3-29 (e) NMSA	and to produce from any po	ol and to appropriate th	e production	either for him	self or for himself	and	
. If the answer	to question one i	is "no," have the interests	of all the owners been	consolidate	d h v	::	,	
mréet I CO"	NO	. It answer is "yes," Type	of Consolidation			COFII	or other-	
. If the answer	to question two i	is "no," list all the owners	and their respective i	nterests belo	w:	/RITI		
Dwiter .			Land Descr	ription	7	TALULIT	10\	
						MAY 2.0 10	·~ 1	
						OU 00 19	00	
				······································		OIL CON. C	OM./_	
		SECTION B				DIST 3		
		B-12-4-2011-			r	JOHN TON		
					I hereby o	ertify that the inf	ormation	
	Ĭ #	ar 1 ereses	Ö			ON A above is true		
	i		<i>S</i> :			e best of my know	rledge and	
	İ	Ī	93	,	belief.			
	!	1	0-165	50 ——	Name	1		
					m	in Luca	00	
ه ملت جند بيند جند جند					Position	Jones Lan		
			<u> </u>		24	st. Sust.		
	j				Company			
	ļ.				Bearing-1	bylor Oll Co	TP.	
	ļ		•		Date			
	i i					7 18, 1999		
		9						
			ļ		I hereby ca	ertify that the well	l location	
						he plat in SECTIO		
						m field notes of ac		
	İ					ide by me or under		
						n, and that the san		
			1			t to the best of my	knowledg	
				1	and belief.	_		
	1		1					
	i		i		Date Surve	yed		
	!		į		13 Max	1960		
						Professional Eng	inegr	
	1 -		1		and/or Lan			
	i				Jen	in G. de	osa_	
					1/ Tama	- T) Y	-	

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.