NUMBER OF COP RECEIVED								
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SANTA FF								
FILE								
U. S. G. S.								
LAND OFFICE								
TRANSPORTER	OIL							
-	GAS							
PRORATION OFFI	: E							
OPERATOR								

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE 4-1040CC 1-Paul Stock 1-Astec Oil & Gas

1-Southern Union 1-Redfern & Herd 1-Juhan

1-File

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gat must be reported on 15.025 psia at 60° Fahrenheit.

• mou	ile street tailes	s. Var mus	t be inported o	лі 13.023 рыа	Farmin		Mexico	1-14-61
_					(Place)			(Date)
E ARE F ■R	HEREBY RE	QUESTI!	NG AN ALLO	WABLE FOI	R A WELL KN	OWN AS:	ma a	
	mnany or Ome	PAUL		*eder#T	, Well No		., in <b>SW</b>	1/4 📜 1/
(Company or Operator)  G , Sec. 29		<sub>T</sub> 30N	R 12W	NMPM		Basin	D-	
UMR D	-							
	San Juan		County. Da	te Spudded	<b>11-28-60</b> Total	Date Drill	ling Completed	12-22-60
Pleas	se indicate lo	cation:						
D C	C B	1	Top Oil/Gas	Pay6190	Name	of Prod. Form.	Dakota	
ן י		A	PRODUCING IN	TERVAL -				
			Perforations	6252-62	94, 6304-639	6. 6190-62	200	
E	F G	H	-		Depth Casin			420¢
	X		Open Hole		Casin	g Shoe Wax	Tuting	8060
L	K J	7	OIL WELL TES	<u> </u>				<b>5.</b> .
"	<i>n</i>	-	Natural Prod	• Test:	bbls.oil,	bbls wat	ter inhrs	Chol min. Size
					e Treatment (afte			
M	N O	P			bls,oil,			Choke
		1			bis, 011,	DDIS Water	nrs,	min. Size
			GAS WELL TES	<u>T</u> -				
<del></del>	F1		- Natural Prod	. Test:	MCF/D	ay; Hours flow	wedChok	e Size
	FOOTAGE)	ting Recor	. •		back pressure, et		<del></del>	
Size		Sax			e Treatment:		ICE (David Brown	. O 2 ha
1 - 4-	T		1	_ 1.				
3-5/8	200	175	Choke Size	Method	cf Testing: One	berne of	er bressare	
计	6420	200	Acid or Fraci	ture Ireatment	(Give amounts of <b>59,957</b>	materials use	d, such as acid	, water, oil, ar
• <del>2</del>	0420	300	sand):	,000# sd	89,957			
납	6308		Casing 204	7 Tubing 2	041 Date 7530	test	1-14-61	
	0306	···	-					
			Oil Transport	ter	<del></del>		arr	11/25
<del></del>	<del>                                     </del>		Gas Transpor	ter 1072 MCF		<del></del>	/KLI.	11/1
narks:	*		UAU# )	U/Z MUF	***************************************			
- <b></b>			***************************************		***************************************		JAN1	5-19E1
							OIL COM	* *************************************
71. 1	if <b>-</b> h	e eho info		above is true	and complete to	the best of m	v knowledas 7	COM.
	ov ceruiv uia	t the mo	rmation given	200VE IS II UE	Redfern	& Hand T	,	
		1	1-14			EC LIBITIA I		
	JAN 1 6 1961		1-14	, 19			y or Operator)	
proved	JAN 1 6 1961			•		(Compan	y or Operator)	
proved	JAN 1 6 1961		COMMISSIC	•		(Compan	y or Operator)	
proved	JAN 1 6 1961			•	Ву:	(Compan  (Si	y or Operator)	
prov <del>e</del> d OI	JAN 1 6 1961	VATION		) N	By:	(Compan (Si	y or Operator)	well to:
proved OI • <b>Orig</b> i	JAN 1 5 1961 L CONSER	VATION	COMMISSIC	)N	By:	(Compan (Si	gnature)	

STATE OF NE / MEXICO
OIL CONS.RVATION COMMISSIO
AZT C DISTRICT OFFICE
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