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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

I.	REQU	JEST F	OR AL	LOWA ORT OF	BLE AND A	AUTHORI TURAL G	ZATION AS				
Conoco Inc.							Well	API No.	<del></del>		
Address	<del></del>			<del></del>		•				<del></del>	
3817 N.W. Expr	<u>essway</u> ,	Oklah	noma C	ity,		2 es (Please expl	-2-1	·			
New Well		Change in	Transpor				• •				
Recompletion Change in Operator	Oil Casinghea	id Cas 🗀	Dry Gas		Eff	ective	Date	2, 7-1.	-91		
If change of operator give name and address of previous operator					nership.	P.O. Bo	x 2009.	Amarillo	Tex	ac 70180	
II. DESCRIPTION OF WELL AND LEASE											
Lease Name	Well No. Pool Name, Include						of Lesse No.				
Federal Pronec		/	1 13	<u>ası</u>	Dar	sota	State,	Pederal or Pee	2900	21122	
Unit Letter	_ :	50	_ Peet Pro	m The	orth un	and	50 R	et From The	East	Line	
Section 39 Townshi	9 301	V	Range		W.N						
III. DESIGNATION OF TRAN							<i>u7)</i> 0	au-1)	<del></del>	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPURIE	or Conden		NATU	RAL GAS Address (Give	address to wh	ich approved	come of this for	m is to be see	w)	
drant ker ming, inc.					Address (Give address to which approved copy of this form is to be sent)  Box 338, Bloomfield, New Mexico 87413					13	
El Paso Natural Gas	l Paso Natural Gas					e <b>eddress to wh</b> Ox 1492	Fl Pasi	d copy of this form is to be sent)  0, Texas 79999			
If well produces oil or liquids, give location of tanks.	Unit	Sec. 29	Twp.		is gas actually	connected?	When	7			
If this production is commingled with that i		er lease or	301/1 pool, give	/2W comminei	ing order numb	<u>5</u>	L	1-15-	83	<del></del>	
IV. COMPLETION DATA				<del></del>	γ				<del></del>		
Designate Type of Completion	- (X)	Oil Well	] Ca	s Weil	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'y	
Data Spudded	Date Compl. Ready to Pro				Total Depth			P.B.T.D.	<del></del>	l	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formatio				<del></del>	Top Oil/Gas Pay			Tubing Depth .			
Perforations											
	·-	· · · · · · · · · · · · · · · · · · ·						Depth Casing	Shoe		
HOLE SIZE	TUBING, CASING AND  CASING & TUBING SIZE										
	ONORING & TOBING SIZE			.6	DEPTH SET			SACKS CEMENT .			
/ TPOT N.T. 1115 RESULTS		· · · · · · · · · · · · · · · · · · ·					<del></del>				
V. TEST DATA AND REQUES  OIL WELL (Test must be after re	TFOR A	LLOWA	ABLE Slood oil	and must l	he agual to an a						
Date First New Oil Rus To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Press		<del></del>		Casing Pressure	···········		Choke Size	- 41 €	<u>m</u>	
Actual Prod. During Test								ERE	IAE	·	
ctual Prod. During Test Oil - Bbis.					Vater - Bbls.		ĺĎ	00 1001			
GAS WELL				L		<del></del>	<del></del>	OYAM L	3 1931		
ual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCP			Cravity of Contract			
osting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size DIST. 3				
/I ODERATOR CERTIFICATE OF CO.					· · · · · · · · · · · · · · · · · · ·					•	
71. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					0	IL CON	SERVA	TION DI	VISION	u :	
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION MAY 0 3 1991						
L					Date /	Approved			<del></del>		
Signature.					By						
W.W. Baker Administrative Supr.					SUPERVISOR DISTRICT 43						
5-1-91 Date	(405	948-			Title_		*	·····			
Date		Telepi	home No.			•					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.