

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990'FNL, 990'FEL, Sec.25, T-30-N, R-11-W, NMPM

5. Lease Number
SF-078198

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Albright A #1

9. API Well No.
30-045-09236

10. Field and Pool
Basin Fruitland Coal/
Aztec Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

3-8-95 MIRU. RD WH. POOH w/119 jts 1" tbq. NU BOP. RU, ran CNL-CCL-GR @ 0-1900'. SDON.

3-9-95 TIH w/5 1/2" csg scraper. POOH. RU, set 5 1/2" CIBP @ 2480'. TIH w/5 1/2" FB pkr, set @ 2250'. PT RBP to 2800 psi, OK. PT backside, test failed. Made multiple tool settings, locate csg failure @ 590-930'. POOH. RU, ran CBL @ 0-2470', TOC @ 2224'. RU, perf Fruitland Coal @ 2342-2344, 2372-2381, 2389-2396, 2405-2409, 2414-2419, 2424-2426, 2429-2431, 2437-2442 w/72 holes total. RD. TIH w/5 1/2" FB pkr, set @ 2249'. SI. SDON.

3-10-95 Frac Fruitland Coal w/140,000# 20/40 sd, 31,920 gal 30# gel, 1,541,000 SCF N2. SI for gel break. CO after frac.

3-11/12-95 Blow well & CO.

3-13-95 Blow well & CO. TIH w/5 1/2" RBP, set @ 1131'. POOH. Dump sd on RBP. Load hole w/wtr. TIH w/5 1/2" FB pkr, tag sd fill @ 1120'. Set pkr @ 1050'. PT RBP to 1000 psi, OK. Reset pkr @ 849'. Establish inject. POOH w/pkr. TIH w/5 1/2" cmt retainer, set @ 849'. Pressure up backside w/450 psi. Pump 50 sx Class "B" cmt w/2% calcium chloride. Circ wtr through bradenhead. POOH. TIH w/5 1/2" FB pkr, set @ 322'. Reverse circ 8 bbl wtr. Pump 310 sx Class "B" cmt w/2% calcium chloride. Circ cmt through bradenhead. Obtain 600 psi walking sqz. WOC

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs

Date 3/23/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

APR 05 1995

**FARMINGTON DISTRICT OFFICE
BY _____**

- 3-14-95 Release pkr, POOH. TIH, tag cmt @ 372'. Circ w/wtr. Drill cmt @ 372' to top of cmt retainer @ 849'. PT csg to 550 psi, OK. POOH. TIH, drill on cmt retainer @ 849'. SDON.
- 3-15-95 Drill through cmt retainer @ 849'. Drill cmt to 858'.
- 3-16-95 Drill cmt @ 858-905'. PT csg to 600 psi, test failed. POOH. TIH w/5 1/2" csg scraper to 1050'. POOH. TIH w/5 1/2" FB pkr. Made multiple tool settings, located small leak @ 539-633'. POOH. TIH to 635'. Pump 25 sx Class "B" cmt w/2% calcium chloride. Displace w/1.6 bbl wtr. POOH. Set pkr @ 18'. Hold 550 psi on tbq. Obtain 550 psi final sqz pressure. WOC.
- 3-17-95 TOOH w/5 1/2" pkr. TIH, tag cmt @ 470'. Drill cmt @ 470-640'. PT csg, failed. POOH. TIH w/5 1/2" csg scraper, POOH. TIH w/5 1/2" RB pkr. Made multiple tool settings, located csg failure @ 620'. POOH, set pkr @ 322'. Pump 96 sx Class "B" cmt w/2% calcium chloride. Displace w/3.3 bbl wtr. Obtain 1000 psi hesitation sqz. WOC.
- 3-18-95 POOH w/pkr. TIH, tag cmt @ 370'. Circ w/wtr. Drill cmt @ 370-780'. PT csg to 500 psi, pressure dropped. POOH. TIH w/5 1/2" csg scraper, POOH. TIH w/5 1/2" FB pkr, set @ 257'. Pressure back to 550 psi, OK. Establish injection. pump 60 sx Class "B" cmt 0.8% Halad-322, 0.5% Cal Seal, 2% calcium chloride. Displace w/1.75 bbl wtr. Final sqz pressure 200 psi. WOC.
- 3-19-95 Release pkr, POOH. TIH, tag cmt @ 257'. Circ hole w/wtr. Drill cmt @ 257-535'. SDON.
- 3-20-95 Drill cmt @ 535-630'. PT csg to 500 psi, failed. TOOH. TIH w/5 1/2" FB pkr, set @ 257'. Establish injection. POOH, reset pkr @ 197'. Pump 100 sx Class "B" cmt w/0.3% Halad-344, 0.5% Cal-Seal, 2% calcium chloride . Displace w/1.8 bbl wtr. Obtain 550 psi hesitation sqz. WOC.
- 3-21-95 Release pkr, POOH. TIH, tag cmt @ 230'. Drill cmt @ 230-698'. PT csg to 600 psi, OK. POOH. TIH w/5 1/2" csg scraper, TOOH. TIH w/5 1/2" retrieving head. Kelly hose plugged, unable to circ. SDON.
- 3-22-95 Circ cmt & sd @ 1131-1193'. PU RBP @ 1131'. POOH. TIH, tag fill @ 2460'. Circ & CO to 2480'. Blow well & CO.
- 3-23-95 Blow well & CO. POOH. TIH w/77 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 2423'. ND BOP. NU WH. RD. Rig released.

This is now a single Fruitland Coal well. The Pictured Cliffs is temporarily abandoned w/CIBP.