Form 9-331a (Feb. 1951)

ILLEGIBLE

(SUBMIT IN TRIPLICATE)

	Lane

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

and	Office.	ania	70

Lease No. 100362-3

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

OTICE OF INTENTION TO DRILL OTICE OF INTENTION TO CHANGE OTICE OF INTENTION TO TEST WA	PLANS	SUBSEQUENT REPORT OF WATER S SUBSEQUENT REPORT OF SHOOTIN SUBSEQUENT REPORT OF ALTERIN	G OR ACIDIZING	M 65.0
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OTICE OF INTENTION TO ABANDON				
(INDIC	ATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER	DATA)	43
		January 8	, 19)
. M. Voderal *P*	ated 2052 ft. from	line and 756 ft. fro	m E line of sec.	X 0
Z/i at' HE/i, Sac. (½ Sec. and Sec. No.)		(Range) (Meridian)	Nextso N.	**************************************
rdesippe ted (Field)	(County o	or Subdivision)	(State or Territory)	961
e elevation of the derric	ck floor above sea lev	vel isft.	VOIL CON	COM.
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	DETAI	ILS OF WORK	\ SIST	3 _{- 1} /-
	ito objective sands; show siz	tes, weights, and lengths of proposed can other important proposed work)	the casing shee	at
Ate names of and expected depths If ther \$\chi^*\$ cag. was 1960 to bli5'. A b in the \$\chi^*\$ cag. at sell was tested "be 11,000 gal. lease of The well was then o with 1000 gal. b 10 the pump. 621 bars well "pumped off". gel and \$\chi_000\$ say pulled liner and o hack load oil and	set a cable too! "11.6 Hydrill "11.6 Hydrill "12.6 Hydrill "10.6 Hydrill "10	bole was drilled from I have was drilled from PJ liner was set on be ten 100' of the liner to bed dry. The well was and at which point to tempt made to refrac- ation. The well was a 1 load oil of 1040 was been refractured at th after frac and pusped Re-ren liner and put 15 berrels per day.	the casing shee often with the top see aletted. The then fractured with the well sended off leaned up and put recovered and the 0,000 gal. Bowell back load oil. Ton pump. Pumped	at th ca petro
Ster 5 cag. was 1960 to 1115. A line the 5 cag. at 11,000 gal. lease then the pump. 621 bars well "pumped off". gel and 50,000 sat pailed liner and of tenck lead oil and tunderstand that this plan of tench pump.	set a cable too! "11.6 Sydrill "11.6 Sydrill "27 The bot! ture!" and sumble rade and 19000 cleaned up and a cool in the form rels of the total The well was to leaned out well. petentialed for work must receive approvaling.	bole was drilled from I bole was drilled from Fi liner was set on bottom 100° of the liner is bed dry. The well was and at which point to tempt made to refraction. The well was ation. The well was a I load oil of 1010 was ben refractured with 1 after frac and pumped Re-ren liner and put 15 berrels per day. n writing by the Geological Survey before	the casing shee often with the top see aletted. The then fractured with the well sended off leaned up and put recovered and the 0,000 gal. Bowell back load oil. Ton pump. Pumped	at th ca petro
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If the 54" cag. was 1960 to 1115'. A bein the 54" cag. at call was tested "Mark 1,000 gal. leave of the pump. 621 beringel and 51,000; say pailed liner and of back lead of and of the pump.	sto objective sands; show signing points, and all cast a cable too? "11.6" Hydrill 193". The both turnel" and smable and 19000/ in the form rade of the total the well was to the total canad out well. Continent Oll Continent Oll Continent Oll Continent Oll Continent Oll Continent Oll	bole was drilled from I bole was drilled from Fi liner was set on bottom 100° of the liner is bed dry. The well was and at which point to tempt made to refraction. The well was ation. The well was a I load oil of 1010 was ben refractured with 1 after frac and pumped Re-ren liner and put 15 berrels per day. n writing by the Geological Survey before	the casing shee often with the top see aletted. The then fractured with the well sended off leaned up and put recovered and the 0,000 gal. Bowell back load oil. Ton pump. Pumped	et on petro